Submit 1 Copy To Appropriate District St	ate of New Mexico	Form C-103
District I – (575) 393-6161 Energy Mi	nerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283	ICEDIA TION DIVICION	30-025-44061
District II – (505) 348-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 District IV – (505) 476-3460		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dr.	STATE X FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	inta re, Nivi 87303	6. State Oil & Gas Lease No.
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS		7 1 11 14 4 11 11
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		RUBY 2 STATE COM
1. Type of Well: Oil Well Gas Well Other		8. Well Number 603H
Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
		HARDIN TANK; BONE SPRING
4. Well Location Unit Letter C · 220 feet from the NORTH line and 2220 feet from the WEST line		
Cite Detect Teet from the into the into the into the into		
Section 2 Township 26S Range 34E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3295' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
rrr		
11/06/2017 Rig released		
11/11/2017 MIRU prep to frac -Test void to 5000 psi, flanges to 8500 psi RDMO		
12/30/2017 Begin perf & frac		
01/12/2018 Finish 21 stages perf & frac, 12,599-17,172', 1011 3 1/8" shots, w/11,870,710 lbs proppant + 163,079 bbls load fluid		
01/14/2018 Drilled out plugs and clean out wellbore		
01/18/2018 Opened well to flowback		
Date of First Production		
Spud Date: 10/19/2017	Rig Release Date: 11/06/	2017
Spud Date. 10/10/2017	Rig Release Date.	2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
V. Madda		
SIGNATURE AM WARDOW TITLE Regulatory Analyst DATE 01/29/2018		
Type or print name Kay Maddox	E-mail address: kay_maddox@eog	resources.com PHONE: 432-686-3658
For State Use Only		
APPROVED BY: Swen Dharp TITLE Diff WGR DATE 2-8-18		
Conditions of Approval (if any):		