

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-62099
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Canyon E&P Company		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Marlisue Queen Unit
4. Well Location Unit Letter <u>K</u> : <u>2165</u> feet from the <u>South</u> line and <u>1550</u> feet from the <u>West</u> line Section <u>24</u> Township <u>14S</u> Range <u>29E</u> NMPM County <u>Eddy</u> <u>Chaves</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269864
		10. Pool name or Wildcat Double L; Queen (Assoc)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Petroleum Engr Specialist DATE \_\_\_\_\_

Type or print name Mark Whitaker E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Maury S Brown TITLE AO/II DATE 2/19/2018

Conditions of Approval (if any):

Canyon E&P Company  
Marlisue Queen Unit No. 2  
30-005-62099  
2165' FSL & 1550' FWL  
UL – K, Sec. 24, T14S, R29E

8 5/8" csg at 428' w/ 175 sx cmt. (circ)  
4 1/2" 9.5# csg at 1934' w/ 350 sx cmt, (circ)  
TD – 1934'      Perfs 1895' – 1905'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1850'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement on CIBP.
4. POOH at 478'. Pump sufficient cement to circulate to surface.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company  
Marlisue Queen Unit No. 2

CURRENT

30-005-62099

8 5/8" @ 428' w/ 175 sx (circ)

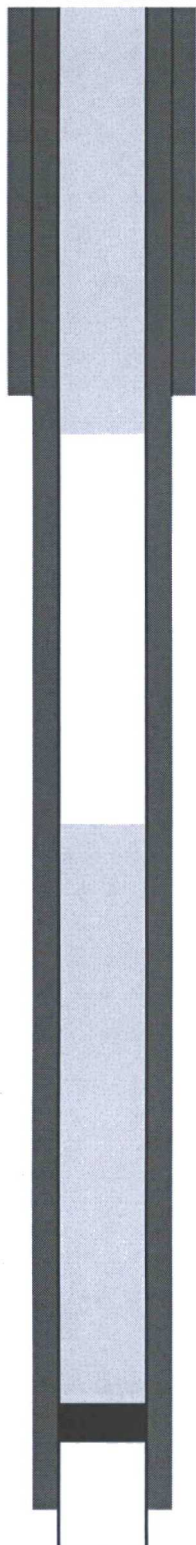
NOTES:

T. Salt 500'; B. Salt 1050'

Perfs 1895' - 1905'  
4 1/2" 9.5# @ 1934' w/350 sx (circ)  
TD 1935'

Canyon E P Company  
Marlisue Queen Unit No. 2

Proposed  
30-005-62099



CUT OFF WELLHEAD 3' BELOW GL  
VERIFY CEMENT TO SURFACE ALL STRINGS  
INSTALL P&A MARKER

8 5/8" @ 428' w/ 175 sx

POOH TO 478'. FILL TO SURFACE W/ CMT

SPOT 50 SX CMT ON CIBP \*  
CIRC W/ MLF, PRESSURE TEST CSG  
SET CIBP AT 1850'

Perfs 1895' - 1905'  
4 1/2" 9.5# @ 1934' w/350 sx  
TD 1934'

\* NO TAG REQUIRED IF CASING TESTS