

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-62324
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUDDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Marlisue Queen Unit
2. Name of Operator State of New Mexico formerly Canyon E&P Company	8. Well Number 4Z
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240	9. OGRID Number 269864
4. Well Location Unit Letter K : 2480 feet from the South line and 2285 feet from the West line Section 24 Township 14S Range 29E NMPM County Eddy	10. Pool name or Wildcat Double L; Queen (Assoc)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Petroleum Engr Specialist DATE _____

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mark Whitaker TITLE AO/II DATE 2/19/2018

Conditions of Approval (if any):

Canyon E&P Company
Marlisue Queen Unit No. 4Z
30-005-62324
2480' FSL & 2285' FWL
UL – K, Sec. 24, T14S, R29E

8 5/8" 20# csg at 385' w/ 250 sx cmt. (circ)
5 1/2" 14 & 15.5# csg at 1960' w/ 250 sx cmt, (8" hole) TOC Unknown
TD – 1960' Perfs 1920' – 1930'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1870'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement on CIBP.
4. Perforate at 435'. Pump sufficient cement to circulate to surface inside/outside of 4 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company
Marlisue Queen Unit No. 4Z

CURRENT

30-005-62324

8 5/8" 20# @ 385' w/ 250 sx (circ)

NOTES:

TOC unknown

B. Salt 1034'

8" Hole

Perfs 1920' - 1930'

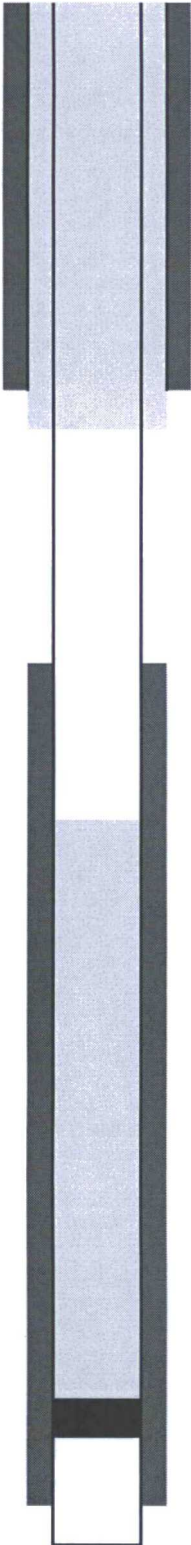
5 1/2" 14 & 15.5# @ 1960' w/250 sx

TD 1960'

Canyon E P Company
Marlisue Queen Unit No. 42

Proposed

30-005-62324



CUT OFF WELLHEAD 3' BELOW GL
VERIFY CEMENT TO SURFACE ALL STRINGS
INSTALL P&A MARKER

8 5/8" 20# @ 385' w/ 250 sx (circ)

PERF AT 435'. CIRC CMT TO SURFACE
INSIDE/OUTSIDE 4 1/2" CASING

SPOT 60 SX CMT ON CIBP *
CIRC W/ MLF, PRESSURE TEST CSG
SET CIBP AT 1870'

Perfs 1920' - 1930'
5 1/2" 14 & 15.5# @ 1960' w/ 250 sx
TD 1960'

* NO TAG REQUIRED IF CASING TESTS