

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
						1. WELL API NO. 30-025-42277									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Taipan 10 State Com									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 8H									
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137									
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat Brinninstool; Delaware									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	D	15	23S	33E		240	North	1205	West	Lea					
BH:	D	10	23S	33E		338	North	925	West	Lea					
13. Date Spudded 6/20/15	14. Date T.D. Reached 7/23/17		15. Date Rig Released 7/28/15			16. Date Completed (Ready to Produce) 11/29/17			17. Elevations (DF and RKB, RT, GR, etc.) 3515 GL						
18. Total Measured Depth of Well 9296 MD, 13862 TVD			19. Plug Back Measured Depth 13872			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL						
22. Producing Interval(s), of this completion - Top, Bottom, Name 9296-13862, Delaware															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13.375	48		1412		17.5		2090 Sx; circ 90								
9.625	40		5202		12.25		1530 Class C; circ 90								
5.5	17		13923		8.75 / 8.5		#REF!								
24. LINER RECORD															
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN								
						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN							
26. Perforation record (interval, size, and number) 9296 - 13862, total 408 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9296-13862 Acidize and frac in 17 stages. See detailed summary attached.									
28. PRODUCTION															
Date First Production 11/29/17			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing							
Date of Test 12/17/17	Hours Tested 24		Choke Size	Prod'n For Test Period		Oil - Bbl 186	Gas - MCF 116		Water - Bbl. 1760		Gas - Oil Ratio				
Flow Tubing Press. 303 psi	Casing Pressure 71 psi		Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									30. Test Witnessed By						
31. List Attachments Directional Survey, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature			Printed Name Chance Bland		Title Regulatory Analyst		Date 1/30/2018								
E-mail Address Chance.Bland@dvn.com															

CONFIDENTIAL

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology