Office	te of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Min	erals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	SERVATION DIVISION South St. Francis Dr.	WELL API NO. 30-025-44257
811 S. First St., Artesia, NM 88210	SERVATION DIVISION	5. Indicate Type of Lease
		STATE FEE
<u>District IV</u> – (505) 476-3460	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	U	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Convoy 28 State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		•
1. Type of Well: Oil Well Gas Well Other		8. Well Number 703H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702		WC-025 G-09 S243336I Upper WC
4. Well Location Unit Letter B : 571 Feet from the North line and line and line and line line and line		
	n the line and ip 24S Range 33E	feet from theline NMPM County Lea
2001011	ow whether DR, RKB, RT, GR, etc.)	
3526	ow whether DK, KKB, KT, GK, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	CTUED:	, –
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2/12/18 Tested casing to 1500 psi. Resumed drilling 12-1/4" hole.		
2/13/18 Ran 9-5/8", 40#, J55 LTC (0'-3995')		
Ran 9-5/8", 40#, HCK55 LTC (3995'-5103')		
2/14/18 Cement lead w/ 1085 sx Class C, 12.9 ppg, 2.37 CFS yield;		
tail w/ 420 sx Class C, 14.8 ppg, 1.37 CFS yield. ETOC at 950' by CBL. Tested casing to 1900 psi for 30 minutes.		
2/15/18 Resumed drilling 8-3/4" hole.		
Spud Date: 1/7/18	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
A = A	Degulatan, Analyst	02/16/2019
SIGNATURE Styn Wuyn	TITLE Regulatory Analyst	DATE02/16/2018
Stan Wagner		NHONE: 432-686-3689
Type or print name	T 11 11	DITOLIE TOE GOO GOOG
For State Use Only		
1/	E-mail address:	PHONE:
APPROVED BY Karen Sharp	E-mail address:	DATE 3-2-18