Anternal Construction Division  Submit Construction Bis Brazes R., Artec, NM 87301  Stattal Fe, NM 87305  Statta Fe, NM 87305  Statta Fe, NM 87305   Construction Date Statta Fe, NM 87305  Construction Date Statta Fe, NM 87305  Construction Date Statta Fe, NM 87305  Construction Date Statta Fe, NM 87305  Construction Date Statta Fe, NM 87305  Construction Date Statta Fe, NM 87305  Construction Date Statta Fe, NM 87305  Construction Date Statta Fe, NM 87305  Construction Date Statta Fe, NM 87305  Construction Date Statta Fe, NM 87305  Construction Date Statta Fe, NM 87305  Construction Date Statta Fe, NM 87305  Construction Date Statta Fe, NM 87305  Construction Date Statta Fe, NM 87305  Construction Date Statta Fe, NM 87305  Construction Date Statta Feed Statta Fee	District I		0240	State of New Mexico Energy, Minerals & Natural Resources									Form C	-104				
Austicitition Bio Bases Rd., Amer. NM 8101     Oil Conservation Division     Submice Part of a paperophile District Office       Statulitition Bio Bases Rd., Amer. NM 8100     1220 South St. Francis Dr.     AMENDED REPORT       Status Pc., State Fe, NM 81305     Santa Fe, NM 81305     AMENDED REPORT       1 <sup>2</sup> Operator same and Address     1 <sup>2</sup> Office Number     7377       1 <sup>2</sup> Operator same and Address     1 <sup>2</sup> Office Number     7377       1 <sup>2</sup> Operator same and Address     1 <sup>2</sup> Office Number     7377       1 <sup>2</sup> Operator same and Address     1 <sup>2</sup> Office Number     7377       1 <sup>2</sup> Operator same and Address     0     7377       1 <sup>2</sup> Operator same and Address     0     1 <sup>2</sup> Operator same and Address       0 Or 025-4412     1 <sup>3</sup> Pool Name     1 <sup>3</sup> Operator same and Address     0       3073     CONDOR 32 STATE     602H     1 <sup>3</sup> Neula Number     602H       1 <sup>3</sup> Into Color     ConDOR 32 STATE     602H     1 <sup>3</sup> CL39     1 <sup>3</sup> South Number     1 <sup>3</sup> South Number     1 <sup>3</sup> CL39     1 <sup>3</sup> South Number     1 <sup>3</sup> South Number     1 <sup>3</sup> South Number     1 <sup>3</sup> CL39     1 <sup>3</sup> South Number     1 <sup>3</sup> South Number     1 <sup>3</sup> CL39 <td>1625 N. French I</td> <td>Dr., Hobbs</td> <td>s, NM 88</td> <td>8240</td> <td>E</td> <td>vinterais &amp;</td> <td>Natural Re</td> <td>sourc</td> <td>ces</td> <td>MARO</td> <td>50</td> <td></td> <td>Revis</td> <td>ed August I,</td> <td>2011</td>	1625 N. French I	Dr., Hobbs	s, NM 88	8240	E	vinterais &	Natural Re	sourc	ces	MARO	50		Revis	ed August I,	2011			
Diff Conservation Division       Submit Conservation Division       Submit Conservation Division         State Times of Address       1220 South St. Francis Dr. South F. F. NM 8750       AMENDED REPORT         20 S. St. Brancis Dr. Swath F. NM 8750       Satta F. NM 8750       AMENDED REPORT         1 <sup>-</sup> Operator name and Address       1 <sup>-</sup> 06600 Number       7377       1 <sup>-</sup> 777         1 <sup>-</sup> Operator name and Address       1 <sup>-</sup> 06600 Number       7377       1 <sup>-</sup> 7777         1 <sup>-</sup> 00 BOX 2267       NV 021/72018       1 <sup>-</sup> 80661       1 <sup>-</sup> 80661       1 <sup>-</sup> 80661         1 <sup>-</sup> 00 Cox 2267       NV 021/72018       1 <sup>-</sup> 80661       1 <sup>-</sup> 80661       1 <sup>-</sup> 80661       1 <sup>-</sup> 8077         1 <sup>-</sup> 00 Cox 2267       NV 021/72018       1 <sup>-</sup> 8078       1 <sup>-</sup> 8078       1 <sup>-</sup> 8078       1 <sup>-</sup> 8078         1 <sup>-</sup> 10 Cox 100       1 <sup>-</sup> 8078       1 <sup>-</sup> 800 Namer       1 <sup>-</sup> 8078       1 <sup>-</sup> 8078       1 <sup>-</sup> 8078         1 <sup>-</sup> 10 for tot no.       Section       1 <sup>-</sup> 7087 Section       1 <sup>-</sup> 864       1 <sup>-</sup> 709       1 <sup>-</sup> 8078       1 <sup>-</sup> 8678       1 <sup>-</sup> 7078       1 <sup>-</sup> 8678       1 <sup>-</sup> 7078       1 <sup>-</sup> 708         1 <sup>-</sup> 10 for tot no.       Section       Township Range Lot the Teer from the North/South St. Teer from the East/West line County LeA       1 <sup>-</sup> 708       1 <sup>-</sup> 708       1 <sup>-</sup> 7078	District II811 S.	First St., A	Artesia, 1	NM 882	210					R			10					
20:8:5: B. Hundel Dr., Stats Fr. XM 87503     Santa Fe, NM 87505 <b>COUTST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT COUTST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT CONDOR 32 STATE CONDOR 32 STACE CONDOL COND</b>	District III 1000 I	Conservati	ion Division Submit of ppy to appropriate District C							te District O	ffice							
1.       EQUEST FOR ALLOWABLE AND AUTHORIZATION OT RANSPORT         1º operator name and Address       7377         1º operator name and Address       7377         1º obor ASSUMCE SINC       7377         1º obor ASSUMCE SINC       1º Reason for Filing Code/ Effective Date         1º obor ASSUMCE SPRING       1º Pool Name         1º arritoritoritoritoritoritoritoritoritorit	District IV		. Francis Dr.						AMENDED REPORT									
<sup>1</sup> Operator name and Address DOG RESOLUCES INC PO BOX 2267 MIDLAND, TX 79702 <sup>1</sup> Pool Name <sup>1</sup> Pool Code <sup>1</sup> Coll Number <sup>1</sup> Coll Number <sup>1</sup> Coll Number <sup>1</sup> Pool Code <sup>1</sup> Coll Number <sup>1</sup> Col	1220 S. St. Franc	is Dr., Sa	nta Fe, N	NM 875	05		Santa Fe, N	M 87505										
EGG RESULECES INC       7377         * FOG RESULECES INC       7377         * RABINITY SPT02       * Reason for Filling Code/ Effective Date         * APL Humber       * Pool Name         * APL Humber       * Pool Name         * APL Humber       * Pool Name         30 - 025-44122       * HADDIN TANK; BONE SPRING       * Pool Code         * Program       Biolog       96661         * OUDOR 32 STATE       * Well Number         30673       CONDOR 32 STATE       602H         Uir olt no.       Section       Tomship< Range		I.	RE	QUE	EST FO	R ALL	AND AU	ГНО	RIZAT	ΓΙΟΝ	TO	TRA	NSPO	ORT				
PD 6 802 267 MUIDAD, TX 78702         Teason for filling Code/Effective Date NW 02/17/2018           * API Number 30 - 025-44122         * Pool Name ARDIN TANK; BONE SPRING         * Pool Code 96661           * Pool Particle         * Pool Rame CONDOR 32 STATE         * Well Number 602H           30 - 025-44122         HARDIN TANK; BONE SPRING         * Pool Rame 96661           30 - 025-44122         HARDIN TANK; BONE SPRING         * Pool Rame 96661           30 - 025-44122         HARDIN TANK; BONE SPRING         * Pool Rame 96661           30 - 025-44122         HARDIN TANK; BONE SPRING         * Pool Rame 96661           30 - 025-44122         * Pool Rame 100 - 02         * CONDOR 32 STATE         * County EAST         County EAST           10 of tot no. Section         Section         Feet from the Ital County EAST         East/West line EAST         County EAST           11 of land Gas Transporters         ** C-129 Permit Number         ** C-129 Effective Date         ** C-129 Expiration Date ** Transporter Name and Address         OIL           151618         ENTERPRISE FIELD SERVICES         GAS           298751         REGENCY FIELD SERVICES, LLC         GAS           151618         ** Toting Size         ** Dech, MC           17 1/2*         13 38"         902'         900 SXS CL C/C/RC           17 1/2* <td< td=""><td></td><td></td><td></td><td>S</td><td></td><td></td><td></td><td></td><td></td><td><sup>2</sup> OGRID</td><td>Numbe</td><td>r</td><td></td><td>_</td><td></td><td></td></td<>				S						<sup>2</sup> OGRID	Numbe	r		_				
MIDLAND, TX 79702       NW 02/17/2018         30 - 025-44122       ** Pool Name       ** Pool Code         30 - 025-44122       ** Pool Name       ** Pool Code         30 - 025-44122       ** Pool Name       ** Pool Code         30 - 025-44122       ** Surface Location       ** Surface Location         UI or lot no. Section       Twomship       Rage       Lot Idn       Feet from the       East/West line       County         Li or lot no. Section       Twomship       Rage       Lot Idn       Feet from the       East/West line       County         Li or lot no. Section       Twomship       Rage       Lot Idn       Feet from the       East/West line       County         Li are Code       *** Producing       *** Gas       *** C129 Permit Number       *** C129 Effective Date       *** C129 Expiration Date         11L Oil and Gas Transporter       *** Gas       *** C129 Remit Number       *** C129 Effective Date       *** C129 Expiration Date         151618       ENTERPRISE FIELD SERVICES       GAS         298751       REGENCY FIELD SERVICES, LLC       GAS         1104/104/2017       *** Paing & *** To To 213 3/**       *** Perforations       *** DHC, MC         151618       E*** *** To 23 A/**       *** To To 23 A/**       *** DHC, MC       <			IC							3.0	for Fill				Data			
* ApH Number       * Pool Name       * Pool Code       96661         * Oroperty Code       20 - 025 - 44122       * MARDIN TANK; BONE SPRING       * Pool Code         39673       CONDOR 32 STATE       * Out Number       602H         11       * Surface Location       East       County       East			)2										de/ Ette	ctive L	Date			
3/3         3/3         2/3 <td></td> <td></td> <td></td> <td><sup>5</sup> Pool</td> <td>Name</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td>ol Code</td> <td>2</td> <td></td> <td></td>				<sup>5</sup> Pool	Name							1	ol Code	2				
39673     CONDOR 32 STATE     602H       II. <sup>10</sup> Surface Location       Ulor lot no. Section Township Range Lot Idn Feet from the North/South State Into Location     Feet from the East/West line LEA       10 rol to no Section Township Range Lot Idn Feet from the North/South State Into Location     Feet from the East/West line LEA       11 Lot Ida no Section Township Range Lot Idn Feet from the North/South State Into Location     Feet from the East/West line LEA       12 Lose Code State Into Control Section Township Range Lot Idn Feet from the Cast Person Township Range Lot Idn Feet from the Cast Person Township Range Lot Idn Feet from the Cast Person Township Range Lot Idn Feet from the Cast Person Township Range Lot Idn Feet from the Cast Person Township Range Lot Idn Feet from the Cast Person Township Range Lot Idn Feet from the Cast Person Township Range Lot Idn Feet from the Cast Person Township Range Lot Idn Feet from the Cast Person Township Range Lot Idn Range Person Township Range Lot Idn Range Lo	30-025-4	4122		HARDIN TANK; BONE SPRING									96661					
It is a surface Location       It is a surface Location       UI or lot no. Section Township Range     Lot Idn Township Range     Connection Date       10 Idn Cas Transporters     3º Case Case     2º O/G/W       III. Oil and Cas Transporters     3º Transporter Name and Address     2º O/G/W       372812     EOGRM     OIL       ISI Idn Cas Transporter     3º Transporter Name and Address     2º O/G/W       372812     EOGRM     OIL <td <="" colspan="2" td=""><td><sup>7</sup> Property Co</td><td>de</td><td></td><td colspan="8"></td><td colspan="5"><sup>9</sup> Well Number</td></td>	<td><sup>7</sup> Property Co</td> <td>de</td> <td></td> <td colspan="8"></td> <td colspan="5"><sup>9</sup> Well Number</td>		<sup>7</sup> Property Co	de										<sup>9</sup> Well Number				
Ul or lot no. 32         Township 24E         Range 34E         Lot Idn 64Z         Feet from the NORTH         Peet from the 1750'         East/West line EAST         County LEA           1* Bottom Hole Location Our of no. 32         34E         14         Feet from the 34E         North/South SOUTH         Feet from the 180''         East/West line East/West line         County LEA           1* Case Code 5         1* Producing Method Code 5         14 Gas Connection Date 1* Transporter         14 Case Connection Date 1* Transporter         15 C-129 Effective Date 1* C-129 Expiration Date 1* C-129 Expiration Date 1* C-129 Expiration Date         17 C-129 Expiration Date 1* C-129 Expiration Date 1* C-129 Expiration Date           1*1 Oll and Gas Transporter         14 Case Connection Date 151618         ENTERPRISE FIELD SERVICES         GAS           258751         REGENCY FIELD SERVICES         GAS           151618         ENTERPRISE FIELD SERVICES         GAS           258751         REGENCY FIELD SERVICES         GAS           151618         ENTERPRISE FIELD SERVICES         GAS           151618         ENTERPRISE FIELD SERVICES         GAS           151618         217 Casing & Tubing Ste         13 Port Date           15162         12 Casing & Tubing Ste         13 Port Date           151704         13 Set Set Corde         02/17/2018 <t< td=""><td>39673</td><td></td><td></td><td colspan="10">CONDOR 32 STATE</td><td colspan="3">602H</td></t<>	39673			CONDOR 32 STATE										602H				
B         32         25         34E         642'         NORTH         1750'         EAST         LEA           1 <sup>11</sup> Bottom Hole Location         Location         Section Township         Range 34E         Lot Idn 247'         NORTH         1750'         EAST         LEA           12 Lose Code 5         32         25 Si         Jafe         Lot Idn 6as         Feet from the SOUTH         East/West line 600'         County EAST         LEA           12 Lose Code FLOWING         13 Producing FLOWING         Gas         Connection Date Connection Date         13 C-129 Effective Date         12 C-129 Expiration Date           13 Transporter ORID         37 Transporter         0000         32 C         26 O/G/W         00L           151618         ENTERPRISE FIELD SERVICES         GAS         00L         00L           151618         ENTERPRISE FIELD SERVICES         GAS         00L         00L           151618         ENTERPRISE FIELD SERVICES         GAS         00L         00S           15104         27 Parforations         17 Aperforations         17 A		II.	<sup>10</sup> S	urfac	e Locatio	on		1										
1 <sup>33</sup> Bottom Hole Location       1         UL or Ion Section Township Range Lot Idn       Feet from the South S	Ul or lot no.	Section	n Township		Range	Lot Idn	Feet from the	e North/South		Feet from the		East/West lin		ne County				
UL or lot no 32         Section 34E         Township 34E         Range 34E         Lot Idn 247         North/South SOUTH         Feet from the 1680'         East/West line LAS         County LAS           22 is Goode 7 2 C 129 Expiration Date <sup>34</sup> Gas 34E <sup>35</sup> C 129 Permit Number 35 C 129 Permit Number 7 C 129 Expiration Date <sup>37</sup> C 129 Expiration Date <sup>37</sup> C 129 Expiration Date           111. Oil and Gas Transporter OGRID         37 C 129 Permit Number 7 C 149 Expiration Date <sup>36</sup> C 129 Expiration Date <sup>37</sup> C 129 Expiration Date           372812         EOGRM         OIL         GAS           151618         ENTERPRISE FIELD SERVICES         GAS           36785         DCP MIDSTREAM         GAS           11/QM/2017 <sup>27</sup> Ready Date 22/R Ready Date <sup>31</sup> TO 21/J7/2018 <sup>31</sup> TD 21/J7/2018 <sup>31</sup> TD 24 PBTD 21/J7/2018 <sup>32</sup> DPc/MC           11/QM/2017 <sup>28</sup> Ready Date 24/ C asing & Tubing Size <sup>39</sup> Depth Set <sup>39</sup> Sacks Cerrent <sup>30</sup> Sacks C C/CIRC           11/QM/2017 <sup>21</sup> Ready Date 24/ Hes <sup>33</sup> Test Date 34 <sup>33</sup> Test Date 34 <sup>30</sup> Test Date 34 <sup>31</sup> Test Date 34 <sup>31</sup> Test Date 37 <sup>31</sup> Test Date 37	В	B 32 25				642'		NORTH		1750'		EAST		_	LEA			
0         32         25         34 <sup>°</sup> 247'         SOUTH         1680'         EAST         LEA <sup>23</sup> Lise Code S <sup>33</sup> Producing Method Code FLOWING <sup>34</sup> Gas Connection Date <sup>35</sup> C-129 Permit Number <sup>36</sup> C-129 Effective Date <sup>37</sup> C-129 Expiration Date <b>111. Oll and Gas Transporters</b> <sup>315</sup> C-129 Permit Number <sup>36</sup> C-129 Effective Date <sup>37</sup> C-129 Expiration Date <b>3772812</b> EOGRM         OIL         OIL         OIL           151618         ENTERPRISE FIELD SERVICES         GAS           298751         REGENCY FIELD SERVICES, LLC         GAS           36785         DCP MIDSTREAM         GAS <b>11/04/2017</b> <sup>21</sup> Ready Date 17,175' <sup>37</sup> Perforations 12,646-17,059' <sup>26</sup> DHC, MC           11/04/2017 <sup>24</sup> Ready Date 17,175' <sup>34</sup> Perforations 12,646-17,059' <sup>26</sup> DHC, MC           11/04/2017 <sup>24</sup> Casing & Tubing Size 90 SAS CL C/CIRC <sup>36</sup> Sacks Cement 90 Sacks CL C/CIRC           11/04/2017 <sup>35</sup> Casa Delivery Date 02/17/2018 <sup>35</sup> Test Date 02/2/4/2018 <sup>35</sup> Test Date 231 Casa Delivery Date 02/17/2018 <sup>35</sup> Test CL effective Date <sup>35</sup> Test Nethod <sup>36</sup> Test Length 37 Test Sol SAS CL C CICR C 2312 <sup>36</sup> Test Length 37 Test Method <sup>36</sup> Test Length 37 Test Me			-															
S       Method Code FLOWING       Connection Date       37 Transporter Name and Address       20 O/G/W         37 Transporter Name and Address       0IL         50 O/G MUSTREAM       GAS         387 DCP MIDSTREAM       GAS         37 No 21 Perforations 12,646-17,059'       21 D/C, MC         11/04/2017       27 Ready Date 12,712018       27 D/2 Perforations 12,646-17,059'       20 D/C, MC         37 Transporter Name and AD 20 O/7 /2018       27 D/2 N/2 Perforations 12,646-17,059'       20 D/C, MC         17 Mole Size       27 Casing & Tubing Size       29 Depth Set       29 Depth Set       29 Depth Set         17 Hole Size       21 Casing & Tubing Size       29 Depth Set       29 Depth Set       20 Size CL C/CIRC         17 Hole Size       21 Casing & Tubing Size       29 Depth Set       20 Size CL C/CIRC       21 Size Casi	UL or lot no O			nship		Lot Idn			:h					ne				
FLOWING           III. Oil and Gas Transporters           ***********************************				~				Permit Number		<sup>16</sup> C-129 Effective D		ate	<sup>17</sup> C	-129 Expiration Date				
III. Oil and Gas Transporters <sup>19</sup> Transporter Name and Address         OGRID         OGRID         OJ/G/W         OJ/J         IT The Tarsporter Name and Address         Address         OJ/J         OJ/J <td colspan<="" td=""><td>S</td><td></td><td colspan="2"></td><td>Connect</td><td>ion Date</td><td></td><td colspan="2"></td><td colspan="3"></td><td></td><td colspan="2"></td></td>	<td>S</td> <td></td> <td colspan="2"></td> <td>Connect</td> <td>ion Date</td> <td></td> <td colspan="2"></td> <td colspan="3"></td> <td></td> <td colspan="2"></td>	S				Connect	ion Date											
<sup>13</sup> Transporter OGRID <sup>29</sup> O/G/W       Address     20 O/G/W       Address     COGRID       372812     EOGRM       151618     ENTERPRISE FIELD SERVICES       298751     REGENCY FIELD SERVICES, LLC       36785     DCP MIDSTREAM       21 Spud Date     22 Ready Date       11/04/2017     02/11/2018       27 Hole Size     24 Ready Date       12 Spud Date     24 Ready Date       17 1/2"     13 3/8"       902'     900 SXS CL C/CIRC       12 1/4"     9 5/8"       12 1/4"     9 5/8"       12 1/4"     9 5/8"       13 Test Date     23 Test Date       32 Toble Size     33 Test Date       32 The Size     34 Test Length       33 Choke Size     38 Oll       34 Date New Oll     22 Gas Delivery Date       33 Choke Size     38 Oll       34 Date New Oll     2197 BOPD       2197 BOPD     24 BWPD       34 Chosesize     38 Oll       35 Othe Size     38 Oll       37 Choke Size     38 Oll       38 Oll     39 Water       40     2197 BOPD       2197 BOPD     743 BWPD       378 MCFPD     Oll CONSERVATION DIVISION       Approved by:     Autered Mau <tr< td=""><td>III. Oil a</td><td></td><td></td><td></td><td>ers</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr<>	III. Oil a				ers													
OGRID         Address           372812         EOGRM         OIL           372812         EOGRM         OIL           151618         ENTERPRISE FIELD SERVICES         GAS           298751         REGENCY FIELD SERVICES, LLC         GAS           36785         DCP MIDSTREAM         GAS           3172812         22 Ready Date         23 TD         17,75'         17,059'         24 Dect           3172812         24 Ready Date         23 TD         17,75'         17,059'         25 Perforations         24 DRC, MC           3172812         24 Ready Date         37 TD         17,15'         17,059'         25 Decth Set         26 CRS           3172812         24 Ready Date         37 TD         17,059'         26 DRC, MC         27 DRC, MC           117/0/2018         27 Hole Size         28 Casing & Tubing Size         29 Depth Set         39 Sacks Cement         39 Sacks C C/CIRC           12 1/4"         9 5/8"         5188'         1470 SX SC L C/CIRC         24 DRC, MC         22 DRC, MC           12 1/4"         9 5/8"         11,764'         350 SX S CL C ETOC 4 200'         25 SX SC L H ETOC 11600'         21 DRC, MC         22 DRC, MC </td <td></td> <td></td> <td>Trans</td> <td>porte</td> <td></td> <td></td> <td><sup>19</sup> Transport</td> <td colspan="5">ter Name and</td> <td></td> <td colspan="3"><sup>20</sup> O/G/W</td>			Trans	porte			<sup>19</sup> Transport	ter Name and						<sup>20</sup> O/G/W				
151618     ENTERPRISE FIELD SERVICES     GAS       298751     REGENCY FIELD SERVICES, LLC     GAS       36785     DCP MIDSTREAM     GAS       12 Spud Date 11/04/2017     23 TD 23 TD 17,175'     24 PBTD 17,175'     25 Perforations 12,646-17,059'     26 DHC, MC       11/04/2017     27 Hole Size     29 Depth Set     30 Sacks Cement       17 1/2"     13 3/8"     902'     900 SXS CL C/CIRC       11/1/2"     13 3/8"     902'     900 SXS CL C/CIRC       12 1/4"     9 5/8"     5188'     1470 SXS CL C/CIRC       12 1/4"     9 5/8"     5188'     1470 SXS CL C/CIRC       13 20 Gas Delivery Date 02/17/2018     03 Test Date 02/24/2018     35 Tbs. Pressure 2312     36 Csg. Pressure 2312       37 Choke Size 23 Colspan="2">28 Oil     39 Water 24 Hereby certify that the information given above is true and complete to the best of my knowledge and belief.       Signature: Hereby certify that the information given above is true and complete to the best of my knowledge and belief.       Title: Hereby cartify that the information given above is true and complete to the best of my knowledge and belief.       Signature: Hereby cartify that the information given above is true and complete to the best of my knowledge and belief.       Title: Hereby cartify that the information given above is true and complete to the best	OGRID						Add											
ENTERPRISE FIELD SERVICES         298751         REGENCY FIELD SERVICES, LLC         GAS         36785       DCP MIDSTREAM         IV. Well Completion Data         2* Perforations       2* Perforations         11/04/2017       2* Ready Date       2* Perforations       12,646-17,059'         11/04/2017       02/17/2018       17,175'       17,059'       12 Sectorement         17       17/2"       13 3/8"       902'       900 SxS CL C/CIRC         12       1/4"       9 5/8"       5188'       1470 SXS CL C/CIRC         8       3/4"       7 5/8"       11,764'       350 SXS CL C/CIRC         8       3/4"       7 5/8"       11,764'       350 SXS CL C/CIRC         8       3/4"       7 5/8"       11,764'       350 SXS CL C/CIRC         13' Date New Oil       32 Gas Delivery Date       02/24/2018       24 HRS       35 Tbg. Pressure       23 C Gs. Pressure         21/17/2018       32 Gas Delivery Date       02/24/2018       24 HRS       35 Tbg. Pressure       23 C Gs. C.P.P.SURE         37 Choke Size       38 Oil	372812						EOGRM						OIL					
ENTERPRISE FIELD SERVICES         298751         REGENCY FIELD SERVICES, LLC         GAS         36785       DCP MIDSTREAM         IV. Well Completion Data         2* Perforations       2* Perforations         11/04/2017       2* Ready Date       2* Perforations       12,646-17,059'         11/04/2017       02/17/2018       17,175'       17,059'       12 Sectorement         17       17/2"       13 3/8"       902'       900 SxS CL C/CIRC         12       1/4"       9 5/8"       5188'       1470 SXS CL C/CIRC         8       3/4"       7 5/8"       11,764'       350 SXS CL C/CIRC         8       3/4"       7 5/8"       11,764'       350 SXS CL C/CIRC         8       3/4"       7 5/8"       11,764'       350 SXS CL C/CIRC         13' Date New Oil       32 Gas Delivery Date       02/24/2018       24 HRS       35 Tbg. Pressure       23 C Gs. Pressure         21/17/2018       32 Gas Delivery Date       02/24/2018       24 HRS       35 Tbg. Pressure       23 C Gs. C.P.P.SURE         37 Choke Size       38 Oil	121010													0.10				
36785       DCP MIDSTREAM         GAS         37 D       2% PERGAY Date       2% DEPTH Set       3% Sacks Cement         17       1/2/"       13 3/8/"       902/       900       SXS CL C/CIRC         12       1/4"       9 5/8/"       5188'       1470       SXS CL C/CIRC         12       1/4"       9 5/8/"       11,764'       350       SXS CL C /CIRC         13       Jate New OII       02/17/2018       3% Test Date       02/24/2018       24HRS       35       Tbg. Pressure       2312         37       Choke Size       3% OII       3% Uxter       40       Gas       41       Test Method         42       Hereby certify that the information given above is true and complete to the best of my k	151618	and the second				ENT	TERPRISE FIE	LD SERVICES	5						GAS			
36785       DCP MIDSTREAM         GAS         37 D       2% PERGAY Date       2% DEPTH Set       3% Sacks Cement         17       1/2/"       13 3/8/"       902/       900       SXS CL C/CIRC         12       1/4"       9 5/8/"       5188'       1470       SXS CL C/CIRC         12       1/4"       9 5/8/"       11,764'       350       SXS CL C /CIRC         13       Jate New OII       02/17/2018       3% Test Date       02/24/2018       24HRS       35       Tbg. Pressure       2312         37       Choke Size       3% OII       3% Uxter       40       Gas       41       Test Method         42       Hereby certify that the information given above is true and complete to the best of my k	298751				REC	SENCY FIELD	SERVICES I						11.182	GAS				
IV. Well Completion Data <sup>21</sup> Spud Date 11/04/2017 <sup>22</sup> Ready Date 02/17/2018 <sup>23</sup> TD 17,175' <sup>24</sup> PBTD 17,059' <sup>25</sup> Perforations 12,646-17,059' <sup>26</sup> DHC, MC         27' Hole Size <sup>28</sup> Casing & Tubing Size <sup>29</sup> Depth Set <sup>30</sup> Sacks Cement         17 1/2"       13 3/8"       902'       900 SXS CL C/CIRC         12 1/4"       9 5/8"       5188'       1470 SXS CL C/CIRC         8 3/4"       7 5/8"       11,764'       350 SXS CL C ETOC 4200'         6 ¾''       5 ½"       17,160'       555 SXS CL H ETOC 11600'         V Well Test Data <sup>31</sup> Date New Oil <sup>32</sup> Gas Delivery Date 02/17/2018 <sup>33</sup> Test Date 02/24/2018 <sup>34</sup> Test Length 24 HRS <sup>35</sup> Tbg. Pressure 2312 <sup>36</sup> Csg. Pressure 2312         37 Choke Size <sup>38</sup> Oil <sup>39</sup> Water <sup>40</sup> Gas 40 Gas <sup>41</sup> Test Method         40       2197 BOPD       7443 BWPD       3778 MCFPD       Oil CONSERVATION DIVISION         Approved by: Waree Warddox         Yaree Warddow         Title:         Madd Maddow@eogresources.com         Date:         Phone:	250751												UA5					
<sup>21</sup> Spud Date 11/04/2017 <sup>22</sup> Ready Date 02/17/2018 <sup>23</sup> TD 17,175' <sup>24</sup> PBTD 17,059' <sup>25</sup> Perforations 12,646-17,059' <sup>26</sup> DHC, MC <sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size <sup>29</sup> Depth Set <sup>30</sup> Sacks Cement         17 1/2"       13 3/8"       902'       900 SXS CL C/CIRC         12 1/4"       9 5/8"       5188'       1470 SXS CL C/CIRC         8 3/4"       7 5/8"       11,764'       350 SXS CL C ETOC 4200'         6 ¾"       5 ½"       17,160'       555 SXS CL H ETOC 11600'         V. Well Test Data <sup>31</sup> Date New Oil <sup>32</sup> Gas Delivery Date <sup>33</sup> Test Date       24 HRS <sup>35</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure         2/17/2018 <sup>32</sup> Gas Delivery Date       02/24/2018 <sup>34</sup> Test Length <sup>35</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure       2312 <sup>37</sup> Choke Size <sup>38</sup> Oil <sup>39</sup> Water <sup>40</sup> Gas <sup>41</sup> Test Method <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:       Muddux         Printed name:       Approved by: <i>33 - 8 - 18</i> Kay Maddox Medogas:       Approval Date: <i>3- 8 - 18</i> Tit	36785		DCP MIDSTREAM												GAS			
<sup>21</sup> Spud Date 11/04/2017 <sup>22</sup> Ready Date 02/17/2018 <sup>23</sup> TD 17,175' <sup>24</sup> PBTD 17,059' <sup>25</sup> Perforations 12,646-17,059' <sup>26</sup> DHC, MC <sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size <sup>29</sup> Depth Set <sup>30</sup> Sacks Cement         17 1/2"       13 3/8"       902'       900 SXS CL C/CIRC         12 1/4"       9 5/8"       5188'       1470 SXS CL C/CIRC         8 3/4"       7 5/8"       11,764'       350 SXS CL C ETOC 4200'         6 ¾"       5 ½"       17,160'       555 SXS CL H ETOC 11600'         V. Well Test Data <sup>31</sup> Date New Oil <sup>32</sup> Gas Delivery Date <sup>33</sup> Test Date       24 HRS <sup>35</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure         2/17/2018 <sup>32</sup> Gas Delivery Date       02/24/2018 <sup>34</sup> Test Length <sup>35</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure       2312 <sup>37</sup> Choke Size <sup>38</sup> Oil <sup>39</sup> Water <sup>40</sup> Gas <sup>41</sup> Test Method <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:       Muddux         Printed name:       Approved by: <i>33 - 8 - 18</i> Kay Maddox Medogas:       Approval Date: <i>3- 8 - 18</i> Tit																		
11/04/2017         02/17/2018         17,175'         17,059'         12,646-17,059' <sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size <sup>29</sup> Depth Set <sup>30</sup> Sacks Cement           17 1/2''         13 3/8''         902'         900 SXS CL C/CIRC           12 1/4''         9 5/8''         5188'         1470 SXS CL C/CIRC           8 3/4''         7 5/8''         11,764'         350 SXS CL C ETOC 4200'           6 ¼''         5 ½''         17,160'         555 SXS CL H ETOC 11600'           V. Well Test Data         33 Test Date         02/24/2018         24 Herst         35 Tbg. Pressure         36 Csg. Pressure           02/17/2018         02/24/2018         24HRS         35 Tbg. Pressure         236 Csg. Pressure         2312           37 Choke Size         38 Oil         39 Water         40 Gas         41 Test Method           40         2197 BOPD         7443 BWPD         3778 MCFPD         OIL CONSERVATION DIVISION           Paperoved by:         Muddux         Title:         Approved by:         Mudux           Printed name:         Approval Date:         3 - 8 - 18         3 - 8 - 18           Kay Maddox Reogresources.com         Date:         Phone:         2 - 18				-		1		Englister and a set of the definition										
27     Hole Size     28 Casing & Tubing Size     29 Depth Set     30 Sacks Cement       17     1/2"     13 3/8"     902'     900 SXS CL C/CIRC       12     1/4"     9 5/8"     5188'     1470 SXS CL C/CIRC       8 3/4"     7 5/8"     11,764'     350 SXS CL C ETOC 4200'       6 ¾"     5 ½"     17,160'     555 SXS CL H ETOC 11600'       V. Well Test Data     31 Date New Oil     32 Gas Delivery Date     02/24/2018     34 Test Length     35 Tbg. Pressure     36 Csg. Pressure       21/7/2018     02/17/2018     02/24/2018     34 Test Length     35 Tbg. Pressure     23 Csg. Pressure     2312       37 Choke Size     38 Oil     39 Water     40 Gas     41 Test Method       40     2197 BOPD     7443 BWPD     3778 MCFPD     OIL CONSERVATION DIVISION       OIL CONSERVATION DIVISION       Vertify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Signature:       August Mudded       Printed name:       Xay Mudded       Content the best of my knowledge and belief.       Signature:       August Mudded       Printed name: <t< td=""><td colspan="2" rowspan="2">11/04/2017</td><td colspan="2"></td><td></td><td></td><td></td><td></td><td></td><td colspan="2" rowspan="2">12,646- 17,05</td><td colspan="2"></td><td colspan="2"><sup>26</sup> DHC, MC</td></t<>	11/04/2017									12,646- 17,05				<sup>26</sup> DHC, MC				
17 $1/2''$ 13 $3/8''$ 902'900 SXS CL C/CIRC12 $1/4''$ 9 $5/8''$ $5188'$ 1470 SXS CL C/CIRC8 $3/4''$ 7 $5/8''$ $11,764'$ 350 SXS CL C ETOC 4200'6 $3''$ 5 $5''$ $11,764'$ 350 SXS CL C ETOC 4200'6 $3''$ 5 $5''$ $17,160'$ 555 SXS CL H ETOC 11600'V. Well Test Data31 Date New Oil $3^2$ Gas Delivery Date $3^3$ Test Date $02/17/2018$ $02/24/2018$ $24$ HRS $3^5$ Tbg. Pressure $3^6$ Csg. Pressure2312 $3^7$ Choke Size $3^8$ Oil $3^9$ Water $4^0$ Gas $4^1$ Test Method402197 BOPD7443 BWPD3778 MCFPDOIL CONSERVATION DIVISION $4^2$ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.Title: $Approved by:$ $Aureun MauuAureun MauuPrinted name:Kay MaddoxTitle:Approval Date:August Kay Maddox@eogresources.com3-6-18$				02/1/														
12 1/4"       9 5/8"       5188'       1470 SXS CL C/CIRC         8 3/4"       7 5/8"       11,764'       350 SXS CL C ETOC 4200'         6 ¾"       5 ½"       17,160'       555 SXS CL H ETOC 11600'         V. Well Test Data <sup>31</sup> Date New Oil <sup>32</sup> Gas Delivery Date       02/24/2018 <sup>34</sup> Test Length <sup>35</sup> Tbg. Pressure       236 Csg. Pressure         02/17/2018       02/217/2018       02/24/2018 <sup>34</sup> Test Length       25 Tbg. Pressure       2312 <sup>37</sup> Choke Size <sup>38</sup> Oil <sup>39</sup> Water <sup>40</sup> Gas       41 Test Method         40       2197 BOPD       7443 BWPD       3778 MCFPD       OIL CONSERVATION DIVISION         Approved by:         Au       Muddud       Muddud       Approved by:       Mududu         Title:         Kay Maddox         Coll Conservation Division have         OIL CONSERVATION DIVISION         Approved by:         Muddud       Title:         Kay Maddox       3-8 -18         Charles:       Kay Maddox@eogresources.com         Date:       Phone:	27 HC	le Size					g Size			τ		<sup>30</sup> Sacks Cement						
8 3/4"       7 5/8"       11,764'       350 SXS CL C ETOC 4200'         6 ¾"       5 ½"       17,160'       555 SXS CL H ETOC 11600'         V. Well Test Data       31 Date New Oil       32 Gas Delivery Date       33 Test Date       34 Test Length       35 Tbg. Pressure       36 Csg. Pressure         02/17/2018       02/24/2018       34 Test Length       35 Tbg. Pressure       2312         37 Choke Size       38 Oil       39 Water       40 Gas       41 Test Method         40       2197 BOPD       7443 BWPD       3778 MCFPD       OIL CONSERVATION DIVISION         Printed name:         40       2197 BOPD       7443 BWPD       3778 MCFPD       OIL CONSERVATION DIVISION         Printed name:         40	17	1/2"			13 3/8"			902'				900 SXS CL C/CIRC						
6 ¾"       5 ½"       17,160'       555 SXS CL H ETOC 11600'         V. Well Test Data         31 Date New Oil       32 Gas Delivery Date       33 Test Date       34 Test Length       35 Tbg. Pressure       36 Csg. Pressure         02/17/2018       02/17/2018       02/24/2018       24HRS       35 Tbg. Pressure       2312         37 Choke Size       38 Oil       39 Water       40 Gas       41 Test Method         40       2197 BOPD       7443 BWPD       3778 MCFPD       OIL CONSERVATION DIVISION         Attract the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Signature:       Yau       Muddux       Approved by:       Yauren Shaury         Printed name:       Title:       Adoff Magu.       Approval Date:       3-8-18         Regulatory Analyst	12			9 5/8"			5188′			1470 SX			SXS	SXS CL C/CIRC				
6 ¾       5 ½       17,160'       555 SXS CL H ETOC 11600'         V. Well Test Data <sup>31</sup> Date New Oil <sup>32</sup> Gas Delivery Date       02/17/2018 <sup>33</sup> Test Date       24HRS <sup>35</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure         02/17/2018       02/17/2018       02/24/2018       24HRS <sup>35</sup> Tbg. Pressure       2312 <sup>37</sup> Choke Size <sup>38</sup> Oil       3 <sup>9</sup> Water       40 Gas       4 <sup>11</sup> Test Method         40       2197 BOPD       7443 BWPD       3778 MCFPD       OIL CONSERVATION DIVISION         Attract the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Signature:       Yau       Muddux       Approved by:       Yauren Shaup         Printed name:       Title:       Adoff Magu.       Approval Date:       3-8-18         Regulatory Analyst       -       3-8-18       3-8-18       3-8-18         Email Address:         Kay Maddox@eogresources.com       Phone:       3-8-18       3-8-18	8				7 5/8"		11,7		350			SXS CL C ETOC 4200'						
V. Well Test Data <sup>31</sup> Date New Oil 02/17/2018 <sup>32</sup> Gas Delivery Date 02/17/2018       33 Test Date 02/24/2018       34 Test Length 24HRS       35 Tbg. Pressure 2312 <sup>37</sup> Choke Size 40       38 Oil       39 Water 2197 BOPD       40 Gas 7443 BWPD       3778 MCFPD <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Approved by:       Auan Auan         Printed name:       Title:       Approved by:         Kay Maddox       Title:       Approval Date:         Regulatory Analyst       3-8-18         E-mail Address:       Kay Maddox@eogresources.com         Date:       Phone:	6		-		5 1/2"													
02/17/2018     02/17/2018     02/24/2018     24HRS     2312       37 Choke Size     38 Oil     39 Water     40 Gas     41 Test Method       40     2197 BOPD     7443 BWPD     3778 MCFPD     OIL CONSERVATION DIVISION       42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Signature:     Approved by:     Approved by:     Approved by:       Yau Muddux     Title:     Approved by:     Approved by:       Construction and the set of my knowledge and belief.     Title:     Approved by:       Signature:     Approved by:     Approved by:     Approved by:       Frinted name:     Title:     Approval Date:     3-8-18       Construction and the set of my knowledge and belief.     Approval Date:     3-8-18	V. Well	Test D	ata	_														
02/17/2018     02/17/2018     02/24/2018     24HRS     2312       37 Choke Size 40     38 Oil     39 Water     40 Gas     41 Test Method       40     2197 BOPD     7443 BWPD     3778 MCFPD     OIL CONSERVATION DIVISION       42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Signature:     Approved by:     Approved by:     Approved by:       Yauge     Muddlox     Title:     Approved by:     Jage Mage       Title:     Approval Date:     3-8-18     3-8-18	<sup>31</sup> Date New Oil <sup>32</sup> G			Delive	ery Date	<sup>33</sup> T	est Date	<sup>34</sup> Test Lengt		h <sup>35</sup> Tbg.		Pressure		30	<sup>36</sup> Csg. Pressure			
40     2197 BOPD     7443 BWPD     3778 MCFPD       42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Signature:     Approved by:     Approved by:     Approved by:       Yauge Maddox     Title:     Approved by:     Approved by:       Kay Maddox     Title:     Approval Date:     3-8-18       E-mail Address:     Phone:     Phone:     Approval Date:	02/17/2018		02/17/		2018 02		/24/2018	24HRS										
40     2197 BOPD     7443 BWPD     3778 MCFPD       OIL CONSERVATION DIVISION       Ate information given above is true and complete to the best of my knowledge and belief.       Signature:     Approved by:     Approved by:       Yauge     Approved by:     Approved by:       Printed name:     Title:     Approved by:       Kay Maddox     Title:     Approval Date:       Frail Address:     Xay_Maddox@eogresources.com     Approvel Date:	<sup>37</sup> Choke Size		<sup>38</sup> O		il 39		Water	<sup>40</sup> Gas						<sup>41</sup> Test Method				
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by	40		2197 BO		PD 74													
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Signature: Approved by: Approve																		
Aug Muddex   Printed name: Title:   Kay Maddox Title:   Kay Maddox Approval Date:   Frail Address: 3-8-18   Kay_Maddox@eogresources.com Date:		e best o	∮ my kn	owled	ge and bel	ief.												
Kay Maddox     Mague       Title:     Approval Date:       Regulatory Analyst     3-8-18       E-mail Address:     3-8-18       Kay_Maddox@eogresources.com     Phone:	Signature:	Kon	1	Mr.di	IN			Approved by:										
Kay Maddox     Mage       Title:     Approval Date:       Regulatory Analyst     3-8-18       E-mail Address:     3-8-18       Kay_Maddox@eogresources.com     Phone:	Printed name:	Jul		l	in			Title:										
Regulatory Analyst     3-8-18       E-mail Address:     Kay_Maddox@eogresources.com       Date:     Phone:		(						Matt Mar.										
E-mail Address: Kay_Maddox@eogresources.com Date: Phone:	Title:	aluat						Approval Date	: /	2	1 10							
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