1625 N. French I	Dr., Hobbs	s, NM 8824	40 E1	nergy, Minerals & Natural Resources Revised Au							l August 1, 2011		
District II811 S. I	First St., A	Artesia, NN	4 88210			HUE	<b>D</b>	2000					
District III1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conserva						ion Division	R O	9 2 Stabmit	one copy	to appr	opriate	District Office	
District IV	t. Franci RECEIVED AMENDED REPORT												
1220 S. St. Franc					Santa Fe, N	M 87505							
	I.		QUEST FO	R ALL	LOWABLE	AND AUT	ГНС			TRAN	NSPO	RT	
<sup>1</sup> Operator na EOG RESOL								<sup>2</sup> OGRID Nu	mber	727-	7		
PO BOX 226		VC						<sup>3</sup> Reason fo	· Filing Co	7377 de/Effe		ate	
MIDLAND, TX 79702								<sup>3</sup> Reason for Filing Code/ Effective Date NW 02/19/2018					
<sup>4</sup> API Number			Pool Name				6 P	<sup>6</sup> Pool Code					
30 – 025-44121				HARDI	N TANK; BC	ONE SPRING			0.10	96661			
<sup>7</sup> Property Code 39673									<sup>9</sup> M	<sup>9</sup> Well Number 601H			
39673		10.0			NDOR 32 S	ΓΑΤΕ					60	JIH	
	II.	_	face Locatio		E			E + f +	- E+	/ A / A 1'		Country	
Ul or lot no. A	Section 32	n Towns 25S	ship Range 34E	Lot Idn	Feet from th	e North/South NORTH	n	Feet from t 539'	EAST	West li	ne	County LEA	
		lole Loca			011	nonn		555	LING				
UL or lot no Section Tox		_		Lot Idn	Feet from th	e North/South		Feet from t	ne East/	East/West lin		ne County	
Р	32	25S	34E		234'	SOUTH		650'	EAST			LEA	
<sup>12</sup> Lse Code	<sup>13</sup> P	roducing	g <sup>14</sup> (	Gas	<sup>15</sup> C-129 Pe	mit Number	<sup>16</sup> C	-129 Effectiv	e Date	17 C	-129 Ex	piration Date	
S	Met	hod Cod		ion Date									
		.OWING											
III. Oil a		Transp	orters		19 Transport	or Name and	_					<sup>20</sup> O/G/W	
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address									0/0/0/	
372812					EOGR	M					OIL		
151618				EN	TERPRISE FIE	GAS GAS							
200751				DEC			10			-		CAC	
298751				REC	GENCY FIELD	SERVICES, L	LC					GAS	
				REG			.LC						
298751 36785				REC	GENCY FIELD		.LC					GAS GAS	
	We	ell Com	oletion Data				.LC						
36785 IV.	te	<sup>22</sup> Re	ady Date	1	DCP MIDST	REAM	,	<sup>25</sup> Perfo			<sup>26</sup> D		
36785 IV. <sup>21</sup> Spud Da 11/01/201	te L7	<sup>22</sup> Re	ady Date 2/19/2018		DCP MIDST <sup>23</sup> TD 17,166'	REAM 24 pBTD 17,057'	9	12,735-	rations 17,057'			GAS DHC, MC	
36785 IV. <sup>21</sup> Spud Da 11/01/201	te	<sup>22</sup> Re	ady Date 2/19/2018	1	DCP MIDST <sup>23</sup> TD 17,166'	REAM 24 pBTD 17,057'	,	12,735-		30 Sa	<sup>26</sup> D acks Cen	GAS DHC, MC	
36785 IV. <sup>21</sup> Spud Da 11/01/201 <sup>27</sup> Ho	te L7	<sup>22</sup> Re	ady Date 2/19/2018 <sup>28</sup> Casing		DCP MIDST <sup>23</sup> TD 17,166'	REAM 24 PBTD 17,057' <sup>29</sup> De	9	12,735-			acks Cen	GAS DHC, MC	
36785 IV. <sup>21</sup> Spud Da 11/01/201 <sup>27</sup> Hc 17	te 17 ole Size	<sup>22</sup> Re	ady Date 2/19/2018 <sup>28</sup> Casing	g & Tubin	DCP MIDST <sup>23</sup> TD 17,166'	REAM 24 PBTD 17,057' <sup>29</sup> De 9	epth Se	12,735-		860 5	acks Cen SXS CL	GAS DHC, MC	
36785 IV. <sup>21</sup> Spud Da 11/01/201 <sup>27</sup> Ho 17	te 17 ole Size 7 1/2" 2 1/4"	<sup>22</sup> Re	ady Date 2/19/2018 <sup>28</sup> Casin <sub>i</sub>	g & Tubin 13 3/8" 9 5/8"	DCP MIDST <sup>23</sup> TD 17,166'	REAM 24 PBTD 17,057' <sup>29</sup> De 9 51	epth Se 40' .55'	12,735-		860 s	acks Cen SXS CL SXS C	GAS PHC, MC ment C/CIRC L C/CIRC	
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State of New Mexico

Form C-104

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District I