Office	Sta	ate of New Mex	KICO		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Mi	nerals and Natur	al Resources	AND ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				CWELL API NO.)-025-44119
811 S. First St., Artesia, NM 88210	OIL CON	SERVATION	DIVISION	5 T 11 . TD	
<u>District III</u> – (505) 334-6178	1220	South St. Fran	cis ^{MBR} 1 2 2018	STATE D	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Sa	nta Fe, NM 87	505	6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM			cis DR 1 2 2018 505 RECEIVE)	
87505			Comp &		Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				^	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CONDOR 32	STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	708H	
Name of Operator EOG RESOURCES INC			9. OGRID Number	er 7377	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702			10. Pool name or	Wildcat /; UPPER WOLFCAMP	
				BOBCAT DRAW	, OFFLIX WOLI CAIVIF
4. Well Location Unit Letter A	220 feet fro	m the NORTH	l line and 10	26 feet from	n the EAST line
Section 32 Township 25S Range 34E NMPM County LEA					
		how whether DR,	RKB, RT, GR, etc.)		
		3321' GR			
12. Check	Appropriate Box	to Indicate Na	ture of Notice, I	Report or Other I	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK					ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII				LING OPNS.	P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					$\overline{}$
OTHER: Completion					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion of re	completion.				
12/10/2017 Rig re	leased				
12/10/2017 Rig released 01/24/2018 MIRU prep to frac -Test void to 5000 psi, flanges & seals to 8500 psi, RDMO					
02/08/2018 MIRU Begin perf & frac					
02/13/2018 Finish 20 stages perf & frac, 13,103-17,572' 1264 3 1/8" shots, w/11,281,877 lbs					
proppant + 180,244 bbls load fluid					
02/15/2018 Drilled out plugs and clean out wellbore					
02/18/2018 Opened well to flowback					
Date of First Production					
Spud Date: 10/27/2017		Rig Release Dat	e: 12/10/	2017	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
L. M.	ddm				
SIGNATURE 7 MM	uu x	_ _{TITLE} _ Regu	latory Analyst	DA	TE 03/07/2018
Type or print name Kay Maddox		E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658			
For State Use Only	4 /)	_ E-man address:		PH(JND. 432-000-3030
APPROVED BY: Sales That TITLE Staff Mgv DATE 3-16-18 Conditions of Approval (if any):					