Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137 Expires: January 31, 2018

FORM APPROVED

5.	Lease Serial No.
	NMNM19858

SUNDRY	6. If Indian, Allottee or Tribe Name						
Do not use the abandoned we							
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 20 1. Type of Well Oil Well Gas Well Other					7. If Unit or CA/Agree	ment, Name and/or No.	
Mon wen Comparent Con		MAR	9 2018	8. Well Name and No. HAWK 26 FED 70	er 6H		
Name of Operator EOG RESOURCES INCORP	STAN WAGN er@eogresourd	HER ces.com RECEIVED HAWK 26 FED 7064 9. API Well No. 30-025-42399-00-			0-X1		
3a. Address	3b. Phone No. (include area code) Ph: 432-686-3689			10. Field and Pool or Exploratory Area WC025G09S243336I-UP WOLFCAMP			
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., 7				11. County or Parish, S	State	_	
Sec 26 T24S R33E SWSE 05 32.182880 N Lat, 103.539533	, ,			LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Acidize ☐ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	□ Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity	
	☐ Casing Repair	_	Construction	☐ Recomp		☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	Drining Operations	
	☐ Convert to Injection ☐ Plug Bac			☐ Water D	Pisposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Addetermined that the site is ready for following 2/4/18 Ran 9-5/8", 40#, J55 LTC (0'-Ran 9-5/8", 40#, HCK55 LTC Cement lead w/ 1060 sx Clastail w/ 495 sx Class C, 14.8 pt Circulated 180 bbls cement to Tested casing to 2430 psi for 2/5/18 Resumed drilling 8-3/4" hole.	ally or recomplete horizontally, rk will be performed or provide a operations. If the operation re bandonment Notices must be filinal inspection. 3959') (3959'-5135') s C, 12.7 ppg, 2.24 CFS ypg, 1.34 CFS yield. o surface. 30 minutes. Test good.	give subsurface the Bond No. or sults in a multipl led only after all	locations and measu in file with BLM/BIA the completion or record requirements, includ	red and true ve Required sub- impletion in a ring reclamation	rtical depths of all pertin sequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once nd the operator has	
14. I hereby certify that the foregoing is	Electronic Submission #	JRCES INCOR	PORATED, sent t	to the Hobbs	-		
Name (Printed/Typed) STAN WA		Title REGUL	ATORY AN	ALYST		_	
Signature (Electronic	Signature (Electronic Submission)						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPT		ZOTA STEVENS TitlePETROLEUM ENGINEER		Date 03/13/201	18		
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	Office Hobbs						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED **