Submit I Copy To Appropriate District Office		te of New Me			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Min	erals and Natu	ral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	025-44057
811 S. First St., Artesia, NM 88210	Strict II – (575) 748-1283 I. S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			STATE X	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	San	ita Fe NM 87	5050018	6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM		A10	8 8. True	o. State on to das I	70430 1101
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WITH S				7 I N II	init A amazurant Niama
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUCIBLE TO A					nit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1010 18 SUCH				MAMBA 30 ST	ATE COM
PROPOSALS.)				8. Well Number	703H
Type of Well: Oil Well Gas Well Other Name of Operator Gas Well Other				9. OGRID Number	703П
EOG RESOURCES INC					7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or W WC-025 G-09 S24333	ildcat 861; UPPER WOLFCAMP
4. Well Location					
Unit Letter P : 283 feet from the SOUTH line and 279' feet from the EAST line					
Section 30		ip 24S Ra			County LEA
			RKB, RT, GR, etc.)		ounty ELA
	11, 210, 111, 101, 101, 101, 101, 101, 1	3522' GR	1020, 111, 011, 010.7		
NOTICE OF II PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	NTENTION TO: PLUG AND ABAN CHANGE PLANS MULTIPLE COMF	NDON 🗆		LLING OPNS. P	
CLOSED-LOOP SYSTEM	Į.		OTHER: Com	mlatian	
OTHER:	nleted operations (C	learly state all n	OTHER: Com	pletion	including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
02/15/2018 Rig released					
02/18/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi RDMO					
02/20/2018 MIRU Begin perf & frac					
02/25/2018 Finish 20 stages perf & frac, 12,640-17,091' 984 3 1/8" shots, w/11,366,040 lbs					
proppant + 184,703 bbls load fluid					
02/26/2018 Drilled	out plugs and clea	an out wellbor	е		
03/04/2018 Opened well to flowback					
Date of First Production					
					1
Spud Date: 01/24/2018		Rig Release Dat	te: 02/15/	/2018	
]
	,				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE You Maddox TITLE Regulatory Analyst DATE 03/21/2018					
-11	much	1111111	,,	DAIL	,
Type or print name Kay Maddo	X	E-mail address:	kay_maddox@eog	gresources.com PHON	VE: 432-686-3658
For State Use Only	10	٨			
APPROVED BY: Conditions of Approval (if any):	Tharp	TITLE	HMge	DATE	3-22-18