Submit 1 Copy To Appropriate District Office	State of New Mex		Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 882 10 BBS OCD District II - (575) 748-1283			30-025-44103	
District III – (505) 74-1263 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 MAD 9 3 201220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 WAN 2 2010 Sonto Fo NIM 87505			STATE	FEE _
1220 S St Francis Dr Santa Fe NM			6. State Oil & Gas Le	ase No.
87505 RECEIVED			7 I sees Nome on III.	t A ansam ant Nama
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Ruby 2 State Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 601Y	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			Hardin Tank Bon	e Spring
Unit Letter D : 220 North 1196 Geet from the line and line and line west				
Section 2 Township 26S Range 34E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3304' GR				
COOT OIL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORL			The second secon	ERING CASING
TEMPORARILY ABANDON				ND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
11/04/17 TD at 17288' MD.				
11/05/17 Ran 5-1/2", 20#, EY HCP-110 RDT-BTX casing (0'-17278')				
Cement w/ 575 sx Class H, 16.0 ppg, 1.16 CFS yield. WOC 8 hrs. ETOC at 11153'.				
Tested casing to 6100 psi.				
11/07/17 Rig released.				
Spud Date: 10/26/17	Rig Release Dat	e: 11/07/17		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
11				
SIGNATURE Stan Way TITLE Regulatory Analysis			DATE	11/08/2017
Type or print name Stan Wagner E-mail address:			PHONE	432-686-3689
For State Use Only				
APPROVED BY:	TITLE F	Petroleum Engi	neer DATE	03/26/18
Conditions of Approval (if any):	7			//