Submit 1 Copy To Appropriate District Office	State of New Mexico			Form (
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 1	8, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-25696 5. Indicate Type of Lease	
District III – (505) 334-6178	1220 South St. Francis Dr.			STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS (ON WELLS		7. Lease Name or Unit Agreement N	lame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				E O CARSON (PREV – CDU 422)	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				,	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OCD				8. Well Number 29	
2. Name of Operator	Gus i en Guier			9. OGRID Number	
STEPHENS & JOHNSON OPERATING CO. MAK 2 2 2018				019958	
3. Address of Operator			10. Pool name or Wildcat		
P O BOX 2249, WICHITA FALLS	S, TX 76307	RE	CEIVED	TUBB OIL AND GAS (OIL)	
4. Well Location					
Unit LetterD_:_1	155feet from the	N lin	e and1000	_feet from theWline	
Section 33 Township 21S Range 37E NMPM LEA County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3465 GR					
12. Check A	Appropriate Box to I	Indicate Na	ature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO					
				SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					_
TEMPORARILY ABANDON					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER: DIG BACK WELL AND RENAME					
	leted operations. (Clear	ly state all p		I give pertinent dates, including estima	ted date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
12/20/17 Run CBL with CNL from 6236'-surface.					
01/15/18 Run bit and tbg to 5935', pressure test csg and wellhead to 2500 psi. TOOH w/tbg.					
01/17/18 Perf Tubb @ 6020-6210' w/2 spf, acidized with 5000 gals. 01/31/18 Frac Tubb zone w/1400 sx 20/40 sd in 2054 bbls gelled water. Clean up well and run rods and insert pump.					
01/31/18 Frac Tubb zone w/1400 sx 20/40 sd in 2054 bbls gelled water. Clean up well and run rods and insert pump. 02/15/18 Set pumping unit, laid flowlines, start producing well.					
ozi isito set pumping umi,	raid from mes, start proc	ademig wen.			
1/9/79				2/5/19	
Spud Date: 1/8/78	Rig	Release Da	te:	2/5/18	
I hereby certify that the information	above is true and compl	ete to the be	est of my knowledge	e and belief.	
CICNATURE	TOTAL	DI E	ENGREER	DATE 2/21/10	
SIGNATURE	11.	TLE I	ENGINEER	DATE 3/21/18	
Type or print name BOB GILMO	ORE E-mail address	· hoilmore@	sioc net 1	PHONE: 940-723-2166	
T COLUMN OLI					
Petroleum C.					
APPROVED BY:	TIT	LE		DATE 03/28	118
Conditions of Approvat (If any):					