

30-025-44112

UNIVERSAL
PRESSURE PUMPING, INC.



ImPetro Operating

300 E. Sonterra Blvd. Suite 1220

San Antonio, Tx. 78258

Wild Hog BWX State #2H

Eddy County, New Mexico

HOBBS OCD

MAR 16 2018

Cement 10 3/4" Plug

RECEIVED

Prepared for: ImPetro Operating

Prepared by: Triston Hudgins

Technical Advisor

Universal Pressure Pumping Inc.

(432) 978-3642

Service Point: Midland, Texas

Contact: Dylan Perrie

Cement Operations Manager

Cell: (325) 977-1987

Office: (432) 699-3271

On Call Cement Service Coordinator: (432) 556-0294

January 15, 2018



Work Ticket

Customer Name UniPetro Operating		Customer No.		Job No. 1115008702		Job Start Date		
Address 300 E. Sycamore Blvd Suite 1220		Credit No.		AFE or P.O. No.		Job End Date		
City, State, Zip San Antonio, Tx 78258		Job Type		# of Stages		Water Volume 70		
District Midland		Well Type		Formation(s)		Water Mass (lbs)		
Well Name and No. Wld Hng 6WXX State #2H		Well API Number		County Eddy		State New Mexico		
Product Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Tax	Net Amount
870050	Premium Plus Cement, Area 1	Sack	150	\$39.50	\$5,475.00	55.00%		\$2,463.75
873010	Calcium Chloride (Cement Additive)	Lb	141	\$1.82	\$256.82	55.00%		\$115.48
873600	Sugar	Lb	300	\$3.00	\$900.00	55.00%		\$405.00
873810	CDF-4L Defoamer	Gal	1	\$87.50	\$87.50	55.00%		\$39.38
860050	Cement Delivery Charge	TM	641	\$3.10	\$1,987.10	55.00%		\$894.20
872000	Blending Charge	CU FT	201	\$3.75	\$753.75	55.00%		\$339.19
860000	Unit Mileage Charge - Trucks and Vans (Except Bulk Units), Per Unit Mile	Mi	180	\$8.50	\$1,530.00	55.00%		\$688.50
860010	Pickup Mileage Charge, Per Unit Mile	Mi	180	\$5.15	\$927.00	55.00%		\$417.15
862311	Cement Pump Tubing, Area 1, 1,001'-2,000', 1st 4 Hrs	Ea	1	\$3,550.00	\$3,550.00	55.00%		\$1,597.50
863550	Swedge, 6 5/8" - 13 3/8" with Valve, Each	Job	1	\$385.00	\$385.00	55.00%		\$173.25
				Gross	\$15,851.97	Tax / Net Total		\$7,133.39
CUSTOMER AUTHORIZED AGENT SIGNATURE		Customer Representative:						
		Universal Representative: <i>Donell Leary</i>						
		Ticket Date: <i>2-6-18</i>						



Cement 10 3/4" Plug							
Company:	ImPetro Operating				Date:		
Well:	Wild Hog BWX State #2H				County:	Eddy	
Rig Name:	Trinidad 117				State:	New Mexico	
Well Information							
Depth (TMD):	1900 ft	Tubing/Drill Pipe:			Hole at:		
Vert. Depth (TVD):	1900 ft	Tubing/Drill Pipe Length:		Liner Size:		Perfs at:	
Hole Size:	12 1/4 in	Casing Size:	10 3/4 in	Top of Liner:		Retainer at:	
DV Tool at:		Prev. Casing Depth:	1850 ft	Liner Length:		Plug:	
Additional Info:						Packer at:	
Planned Pre-Flush, Spacer, and Displacement Fluids							
Pre-flush	TBD	Type:					
Displacement	TBD	Type:					
Planned Cement							
Plug	Premium Plus + 1% CaCl ₂						
150 sk	Weight: 14.80 ppg	Yield: 1.34 cuft/sk	Mixing Water: 6.34 gal/sk				
	Slurry Volume: 35.67 Bbl	Slurry Mixing Water: 22.64 Bbl					
Totals							
Total Volume: 35.67 Bbl		Total Mix Water: 22.64 Bbl		Total Displacement:			
Planned Pump Rates							
Max Pressure:		Max Rate:		Min Rate:			

Service Supervisor Signature

Company Representative Signature



Cementing Job Report

Company:	ImPetro Operating	Service Supervisor:	Donald Gregory
Well:	Wild Hog BWX State #2H	Total Pumping Time:	.5 hours
Job Type:	Cement 10 3/4" Plug	Total Time on Location:	4 hours
County:	Eddy	UPP Down Time:	0 hours
State:	New Mexico	Third Party Down Time:	0
Salesman:	Mark Acklin	Total Down Time:	0
Invoice #:	1115008702	Number of Personel on Job:	4
Job Date:		Hours on Job:	4

Well Data				Capacities	
Depth (TMD):	1900 ft	Liner Size:		Casing:	
Vertical Depth (TVD):	1900 ft	Top of Liner:		Open Hole:	
Hole Size:	12 1/4 in	Hole at:		Open Hole Annulus:	
Casing Size:	10 3/4 in 45.5 #/ft	Perfs at:		Cased Hole Annulus:	
Previous Casing Size:	13 3/8 in 54.5 #/ft	Retainer at:		Tubing/Drill Pipe:	
Prev. Casing Depth:	1850 ft	Packer at:		Liner:	
DV Tool Depth:		Tubing/Pipe:			

Pre-Flush, Spacer, and Displacement Fluids

Pre-flush	TBD	Type:	
Displacement	TBD	Type:	

Cement

Plug

Premium Plus + 1% CaCl2

Sacks:	150 sk	Yield:	1.34 cuft/sk	Slurry Volume:	35.67 Bbl
Weight:	14.80 ppg	Mix Water:	6.34 gal/sk	Slurry Mix Water:	22.64 Bbl

Totals

Total Cement Pumped: 35.7 bbl

Total Displacement Pumped: 25.7 bbl

Pumping Data

Cement Circulated:	0	Maximum Pressure:	1700 PSI	Maximum Rate:	4.00 BPM
Minimum STP:		Operator's Max Pressure:	1700 PSI	Minimum Rate:	.50 BPM
ISDP:		Average Pressure:	100 PSI	Average Rate:	1.50 BPM

Customer Representative

UPP Representative

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UPP Representative



Cementing Job Report

Company:	ImPetro Operating	Service Supervisor:	Austin Grantham
Well:	Wild Hog BWX State #2H	Total Pumping Time:	5
Job Type:	Squeeze Cement	Total Time on Location:	6
County:	Eddy	UPP Down Time:	0
State:	New Mexico	Third Party Down Time:	0
Salesman:	Mark Acklin	Total Down Time:	0
Invoice #:	1115008697	Number of Personel on Job:	4
Job Date:		Hours on Job:	6

Well Data				Capacities	
Depth (TMD):	1900 ft	Liner Size:		Casing:	
Vertical Depth (TVD):	1900 ft	Top of Liner:		Open Hole:	
Hole Size:	17 1/2 in	Hole at:		Open Hole Annulus:	
Casing Size:	10 3/4 in 45.5 #/ft	Perfs at:		Cased Hole Annulus:	
Previous Casing Size:	13 3/8 in 54.5 #/ft	Retainer at:		Tubing/Drill Pipe:	
Prev. Casing Depth:		Packer at:		Liner:	
DV Tool Depth:		Tubing/Pipe:			

Pre-Flush, Spacer, and Displacement Fluids

Cement

Squeeze Slurry

Premium Plus 50/50 Poz + 5% Salt + 10% Gel + 3# Kol-Seal + 0.1% CAS-1

Sacks:	200 sk	Yield:	2.47 cuft/sk	Slurry Volume:	88.00 Bbl
Weight:	11.80 ppg	Mix Water:	14.00 gal/sk	Slurry Mix Water:	66.66 Bbl

Totals

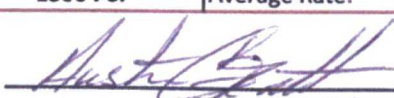
Total Cement Pumped: 88 bbl

Total Displacement Pumped: 30 bbl

Pumping Data

Cement Circulated:		Maximum Pressure:	2000 PSI	Maximum Rate:	3.00 BPM
Minimum STP:	2000	Operator's Max Pressure:	2000 PSI	Minimum Rate:	.50 BPM
ISDP:	1060	Average Pressure:	1500 PSI	Average Rate:	2.00 BPM

Customer Representative


UPP Representative



Squeeze Cement

Company:	ImPetro Operating	Date:	
Well:	Wild Hog BWX State #2H	County:	Eddy
Rig Name:	Trinidad 117	State:	New Mexico

Well Information

Depth (TMD):	1900 ft	Tubing/Drill Pipe:		Hole at:	
Vert. Depth (TVD):	1900 ft	Tubing/Drill Pipe Length:		Liner Size:	
Hole Size:	17 1/2 in	Casing Size:	10 3/4 in	Top of Liner:	
DV Tool at:		Prev. Casing Depth:		Liner Length:	
Additional Info:				Plug:	
				Packer at:	

Planned Pre-Flush, Spacer, and Displacement Fluids

Planned Cement

Squeeze Slurry	Premium Plus 50/50 Poz + 5% Salt + 10% Gel + 3# Kol-Seal + 0.1% CAS-1			
200 sk	Weight: 11.80 ppg	Yield: 2.47 cuft/sk	Mixing Water: 14.00 gal/sk	
	Slurry Volume: 88.00 Bbl	Slurry Mixing Water: 66.66 Bbl		

Totals

Total Volume: 88.00 Bbl Total Mix Water: 66.66 Bbl Total Displacement:

Planned Pump Rates

Max Pressure: Max Rate: Min Rate:


Service Supervisor Signature

Company Representative Signature

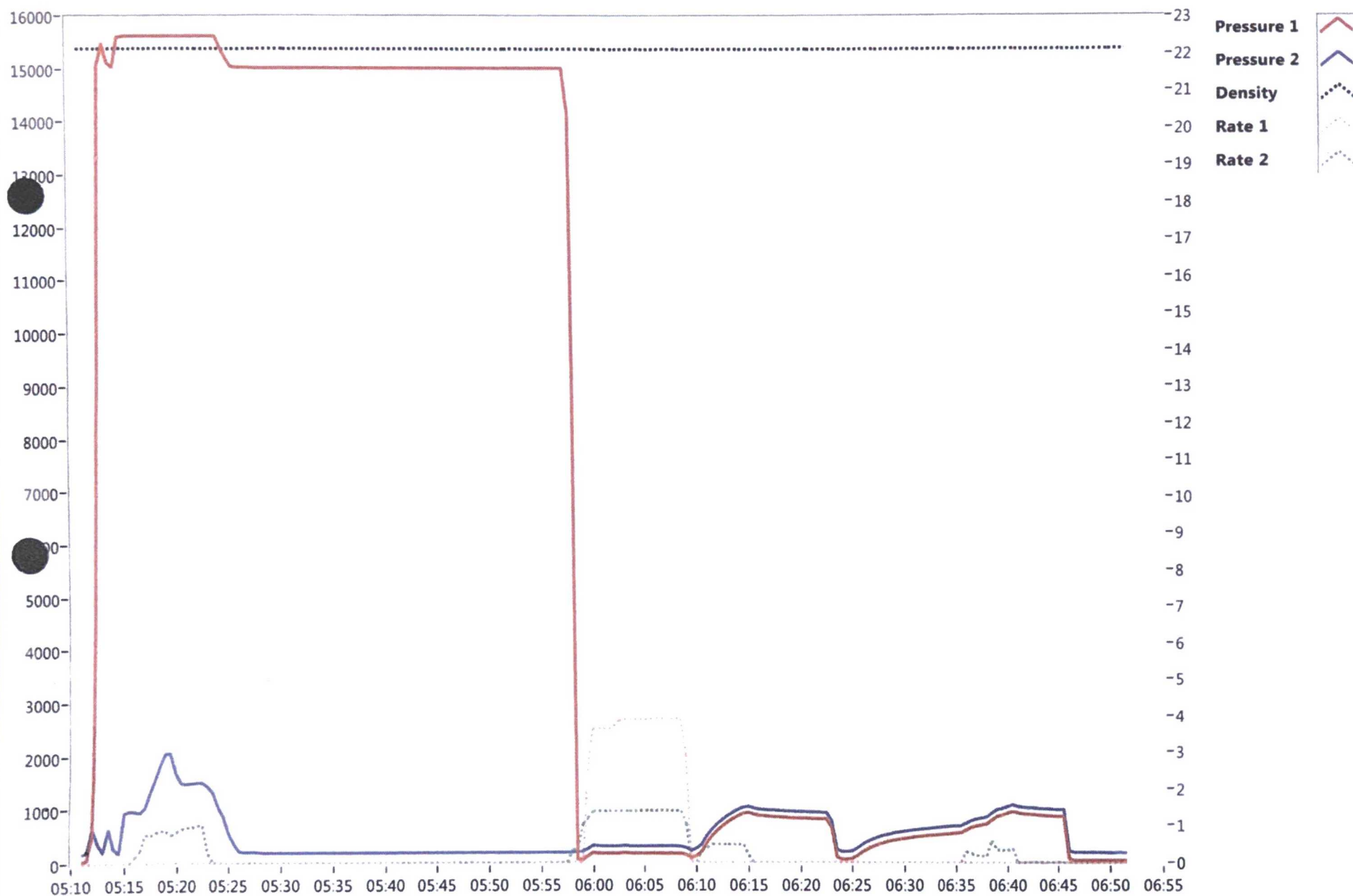


Work Ticket

Customer Name UniPetro Operating		Customer No.		Job No. 1115008697		Job Start Date February 5, 2018	
Address 300 E. Sonterra Blvd Suite 1220		Credit No.		AFE or P.O. No.		Job End Date February 5, 2018	
City, State, Zip San Antonio, Tx 78258		Job Type		# of Stages		Water Volume	
District Midland		Crew Name		Well Type		Formation(s)	
Well Name and No. Wild Hog SWX State #2H		Well API Number 3052544112		County Eddy		State New Mexico	
Product Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Tax
870850	50/50 Poz with Premium Plus, Area 1	Sack	200	\$28.00	\$5,600.00	68.00%	
873020	Salt, 100 mesh sacked	Lb	1167	\$0.91	\$1,061.97	68.00%	
873100	Bentonite	Lb	1680	\$0.65	\$1,092.00	68.00%	
873110	CAS-1, Suspension Agent, Sodium Metasilicate	Lb	17	\$4.95	\$84.15	68.00%	
873510	Koi-Seal	Lb	600	\$1.28	\$768.00	68.00%	
873600	Sugar	Lb	300	\$3.00	\$900.00	68.00%	
873810	CDF-1L, Defoamer	Gal	1	\$87.50	\$87.50	68.00%	
872000	Blending Charge	CU FT	495	\$3.75	\$1,856.25	68.00%	
860050	Cement Delivery Charge	TM	812	\$3.10	\$2,527.20	68.00%	
860000	Unit Mileage Charge - Trucks and Vans (Except Bulk Units), Per Unit Mile	M	180	\$8.50	\$1,530.00	68.00%	
860010	Pickup Mileage Charge, Per Unit Mile	M	180	\$5.15	\$927.00	68.00%	
852311	Cement Pump Tubing, Area 1, 1,001'-2,000', 1st 4 Hrs	Ea	1	\$3,550.00	\$3,550.00	68.00%	
				Gross	\$20,284.07	Tax / Net Total	\$6,490.90
CUSTOMER AUTHORIZED AGENT SIGNATURE		Customer Representative:					
		Universal Representative: <i>[Signature]</i>					
		Ticket Date: 2-5-2018					



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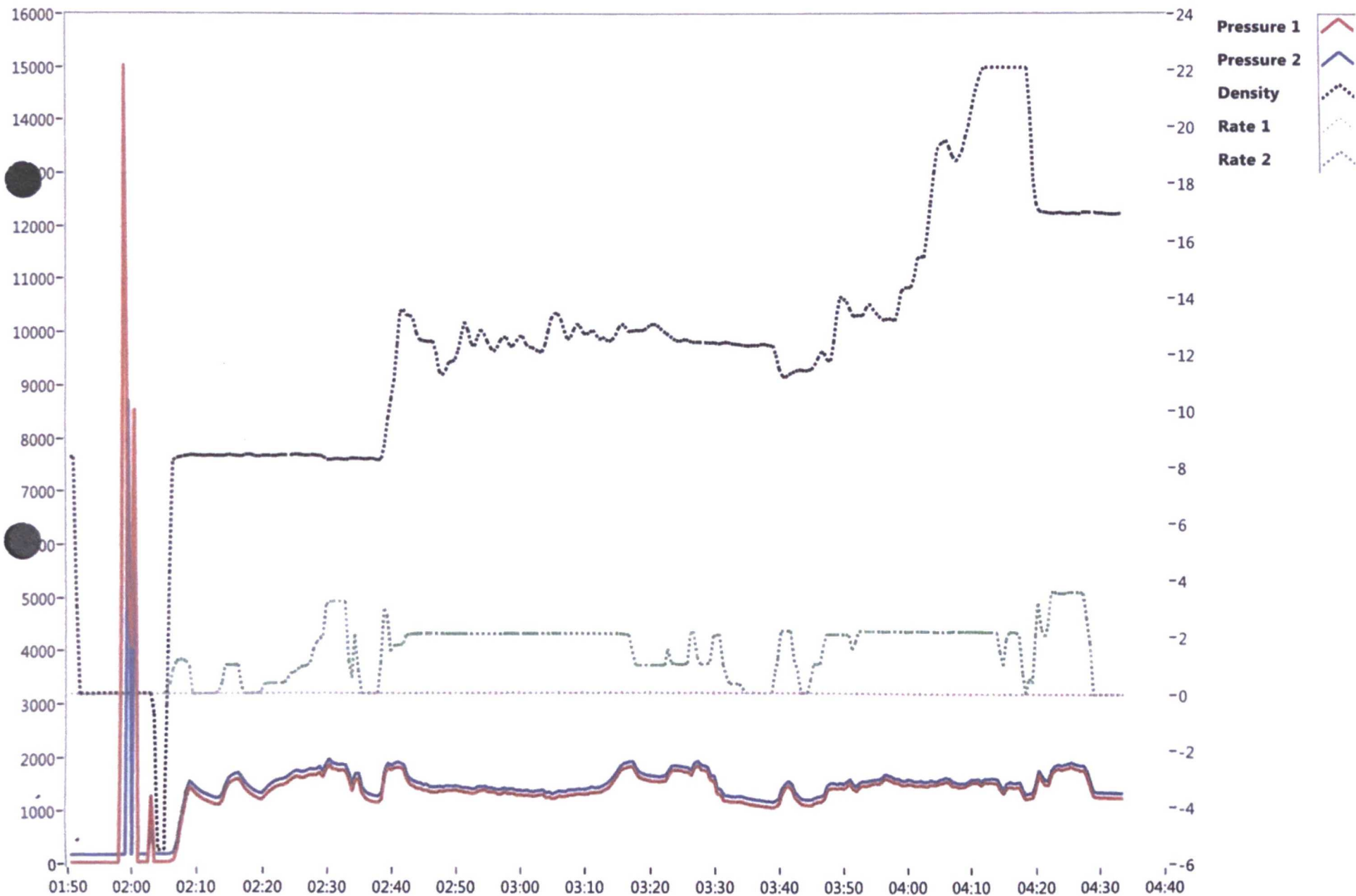


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Job Name

Page 1 of 1

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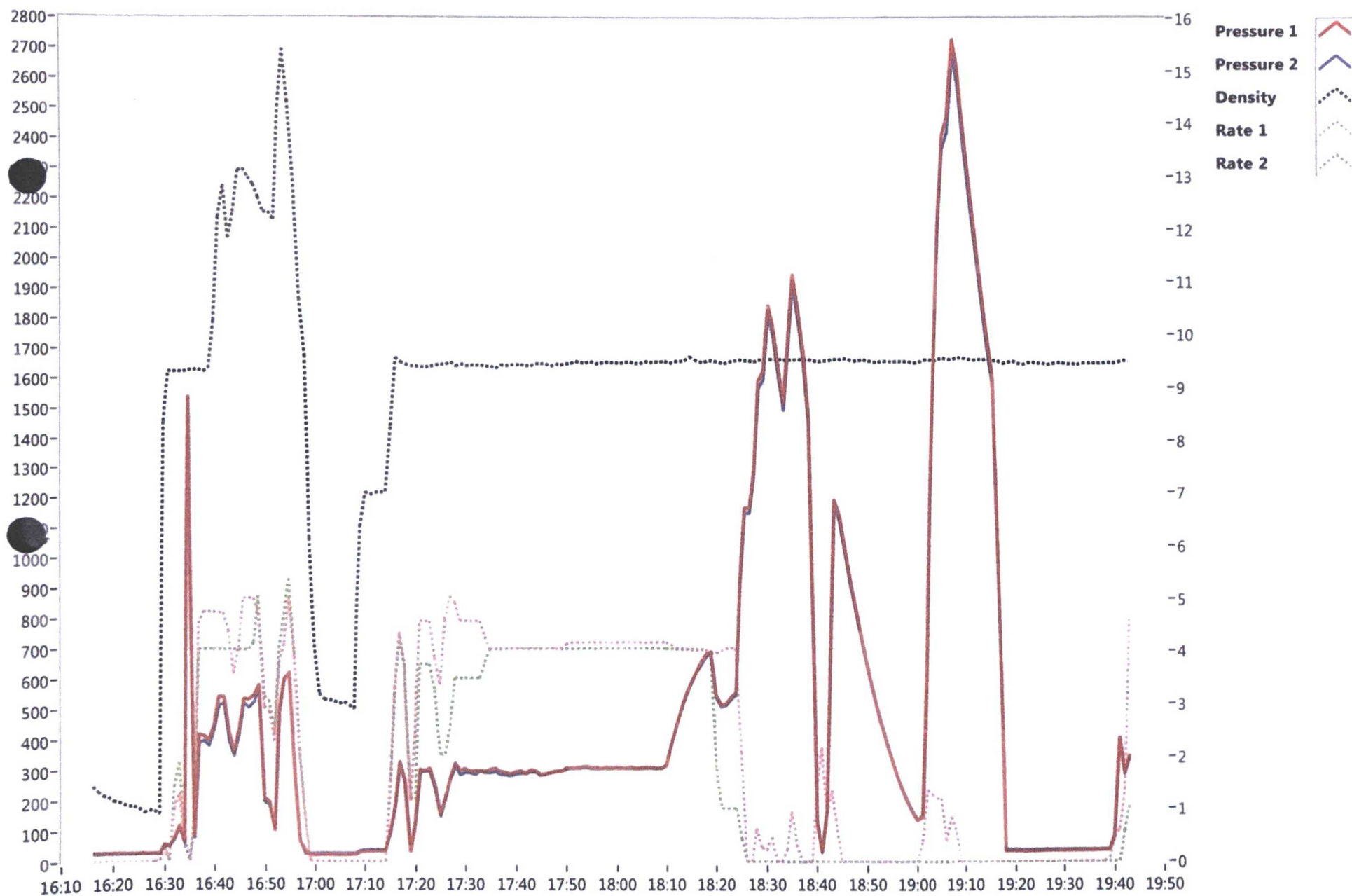


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Job Name

Page 1 of 1

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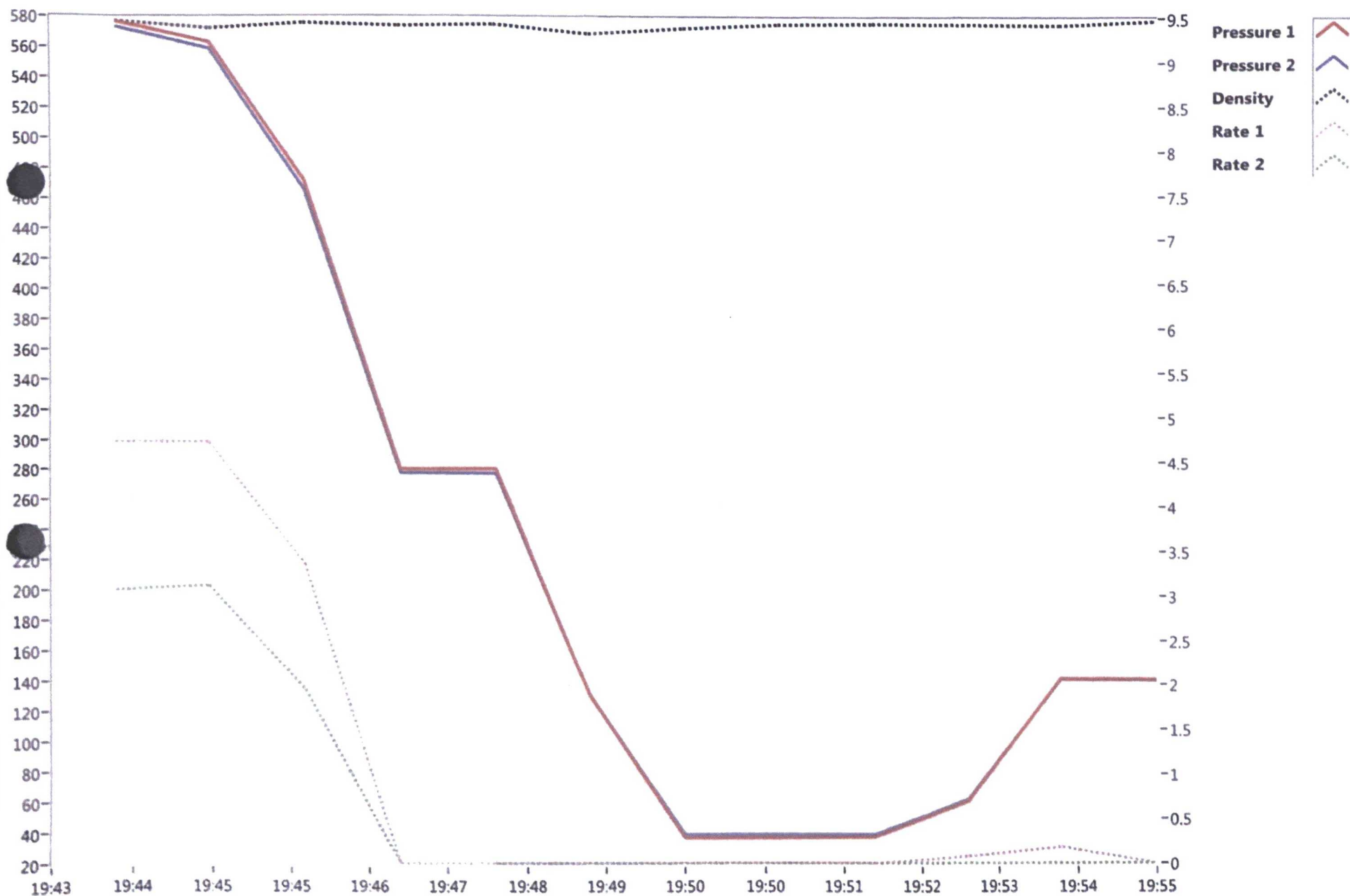


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Job Name

Page 1 of 1

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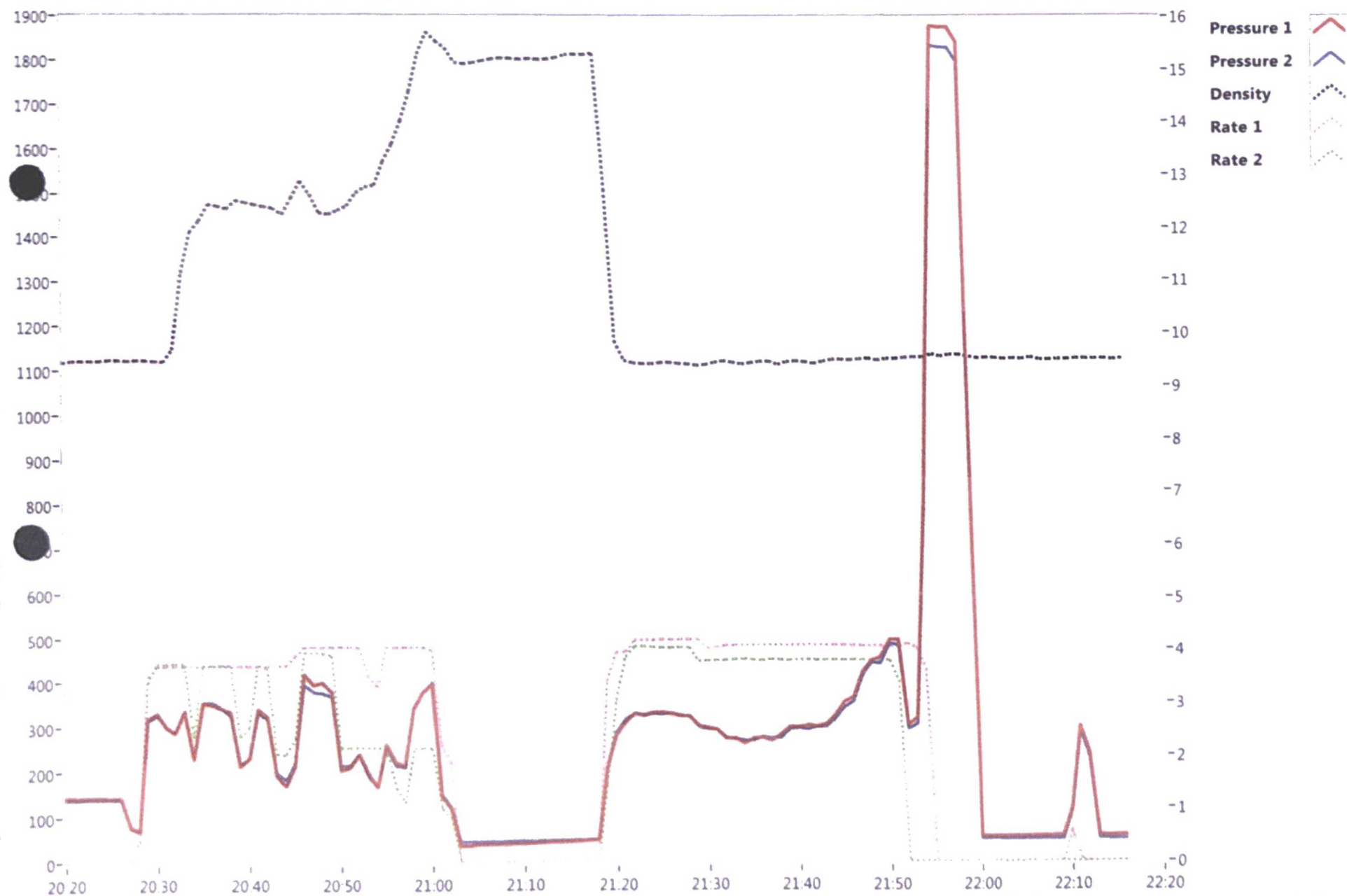


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Job Name

Page 1 of 1

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RAILROAD COMMISSION OF TEXAS

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

CEMENTING REPORT

Form W-15

Rev. 08/2014

Cementer: Fill in shaded areas.

Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name:	ImPetro Operating	Operator P-5 No.:	
Cementer Name:	Universal Pressure Pumping Inc.	Cementer P-5 No.:	878392

WELL INFORMATION

District No.:		County:	Winkler
Well No.:	#2	API No.:	42-495-33964
Lease Name:	Wildhog BWX State Com	Drilling Permit No.:	
Field Name:		Lease No.:	
		Field No.:	

I. CASING CEMENT DATA

Type of casing:	<input type="checkbox"/> Conductor	<input type="checkbox"/> Surface	<input checked="" type="checkbox"/> Intermediate	<input type="checkbox"/> Liner	<input type="checkbox"/> Production
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Was cement circulated to ground surface (or bottom of cellar) outside casing?			<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	If no for surface casing, explain in remarks
Hrs. waiting on cement before drill-out:			Setting depth shoe (ft.):	Top of liner (ft.):	
				Setting depth liner (ft):	
Calculated top of cement (ft.):			Cementing date:	February 2, 2018	

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	450	C	See remarks	1108	5906
2	200	C	See remarks	280	1506
3					
Total	650			1388	7412

II. CASING CEMENT DATA

Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement shoe	<input type="checkbox"/> Multiple parallel strings
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:		
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:		
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)				
Upper:	Lower:	Upper:	Lower:			
Tapered string size of casing in O.D. (in.)		Tapered string casing weight(lbs/ft) and grade		Tapered string no. of centralizers used		
Upper:	Lower:	Upper:	Lower:	Upper:	Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing?				<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):	Cementing date:			

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

III. CASING CEMENT DATA

Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement/DV Tool	<input type="checkbox"/> Multiple parallel strings
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:		
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:		
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)				
Upper:	Lower:	Upper:	Lower:			
Tapered string size of casing in O.D. (in.)		Tapered string casing weight(lbs/ft) and grade		Tapered string no. of centralizers used		
Upper:	Lower:	Upper:	Lower:	Upper:	Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing?				<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):	Cementing date:			

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

MENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS

Premium Plus + 0.3% CD-1 + 0.6% CFL-3

Premium Plus 50/50 Poz + 5% Salt + 10% Gel + 2% Kol-Seal + 0.25% Celloflake + 0.3% CAS-1 + 0.4% CR-1

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Jesse delgado - Service Supervisor

Universal Pressure Pumping

Name and title of cementer's representative

Cementing Company

4517 W. Industrial Ave.

Midland, Texas, 79703

(432) 699 3271

Address

City, State, Zip Code

Tel: Area Code Number

Date: Month/Day/Year

J. Delgado
Signature
2/2/2018

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Typed or printed name of operator's representative

Title

Signature

Address

City, State, Zip Code

Tel: Area Code Number

Date: Month/Day/Year

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well, Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

- What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- How to file:** An Oil and Gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).
- Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission. To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pls/pub/readtac\\$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14](http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14)). companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.
- Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
- Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.
- Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. required to submit multiple Form W-15s to show all data for multiple parallel strings.
- Slurry Data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cement Data box.

[illegible][illegible]

Well Name: _____	NO: _____			
Signature: _____				
Printed Name: _____				
AFF: _____				

UPP Representative



Work Ticket

Customer Name Impetro Operating		Customer No.		Job No. 1115008682		Job Start Date		
Address 300 E. Gontarra Blvd Suite 1220 San Antonio, Tx 78258		Credit No.		AFE or P.O. No.		Job End Date		
City, State, Zip		Job Type		# of Stages		Water Volume		
District Midland		Well Type		Formation(s)		Water Mass (lbs)		
Well Name and No. Wildhog BKK State Corn #2H		Well API Number 30-025-44112		County Lee		State New Mexico		
Product Code	Description	Unit of Measure	Quantity	List Price Unit	Gross Amount	Item Discount	Tax	Net Amount
870850	50/50 Poz with Premium Plus, Area 1	Sack	225	\$28.00	\$6,300.00	68.00%		\$2,016.00
873020	Salt, 100 mesh sacked	Lb	1316	\$0.91	\$1,197.56	68.00%		\$383.22
873100	Bentonite	Lb	1890	\$0.85	\$1,228.50	68.00%		\$393.12
873110	CAS-1, Suspension Agent, Sodium Metasilicate	Lb	19	\$4.95	\$94.05	68.00%		\$30.10
873510	Koi-Seal	Lb	450	\$1.28	\$576.00	68.00%		\$184.32
873600	Sugar	Lb	300	\$3.00	\$900.00	68.00%		\$288.00
873810	CDF-1L Defoamer	Gal	1	\$87.50	\$87.50	68.00%		\$28.00
890050	Cement Delivery Charge	TM	1018	\$3.10	\$3,149.80	68.00%		\$1,007.87
872000	Blending Charge	CU FT	554	\$3.75	\$2,077.50	68.00%		\$664.80
860000	Unit Mileage Charge - Trucks and Vans (Except Bulk Units), Per Unit Mile	Mi	180	\$8.50	\$1,530.00	68.00%		\$489.00
860010	Pickup Mileage Charge, Per Unit Mile	Mi	180	\$5.15	\$927.00	68.00%		\$296.64
862311	Cement Pump Tubing, Area 1, 1,001'-2,000', 1st 4 Hrs	Ea	1	\$3,550.00	\$3,550.00	68.00%		\$1,136.00
862583	Cement Pump Tubing, Area 1, Additional Hours, Pump/Hr	Hrs	6	\$960.00	\$3,960.00	68.00%		\$1,267.20
863003	Bulk Truck, Additional Hours After 4 Hrs, Per Unit/Hr	Hrs	6	\$165.00	\$990.00	68.00%		\$318.80
				Gross	\$26,567.71	Tax / Net Total		\$8,601.67
CUSTOMER AUTHORIZED AGENT SIGNATURE		Customer Representative:						
		Universal Representative:						
		Ticket Date:						



Cement 10 3/4" Top Off							
Company:	ImPetro Operating			Date:			
Well:	Wildhog BWX State Com #2H			County:	Lea		
Rig Name:	Trinidad 117			State:	New Mexico		
Well Information							
Depth (TMD):	2300 ft	Tubing/Drill Pipe:			Hole at:		
Vert. Depth (TVD):	2300 ft	Tubing/Drill Pipe Length:		Liner Size:		Perfs at:	
Hole Size:	17 1/2 in	Casing Size:	10 3/4 in	Top of Liner:		Retainer at:	
DV Tool at:		Prev. Casing Depth:		Liner Length:		Plug:	
Additional Info:						Packer at:	
Planned Pre-Flush, Spacer, and Displacement Fluids							
Planned Cement							
Single Slurry	Premium Plus 50/50 Poz + 5% Salt + 10% Gel + 2# Kol-Seal + 0.1% CAS-1						
225 sk	Weight: 11.80 ppg	Yield: 2.46 cuft/sk	Mixing Water: 14.03 gal/sk				
	Slurry Volume: 98.66 Bbl	Slurry Mixing Water: 75.14 Bbl					
Totals							
Total Volume: 98.66 Bbl		Total Mix Water: 75.14 Bbl		Total Displacement: 24.5			
Planned Pump Rates							
Max Pressure:		Max Rate:		Min Rate:			


Service Supervisor Signature

Company Representative Signature

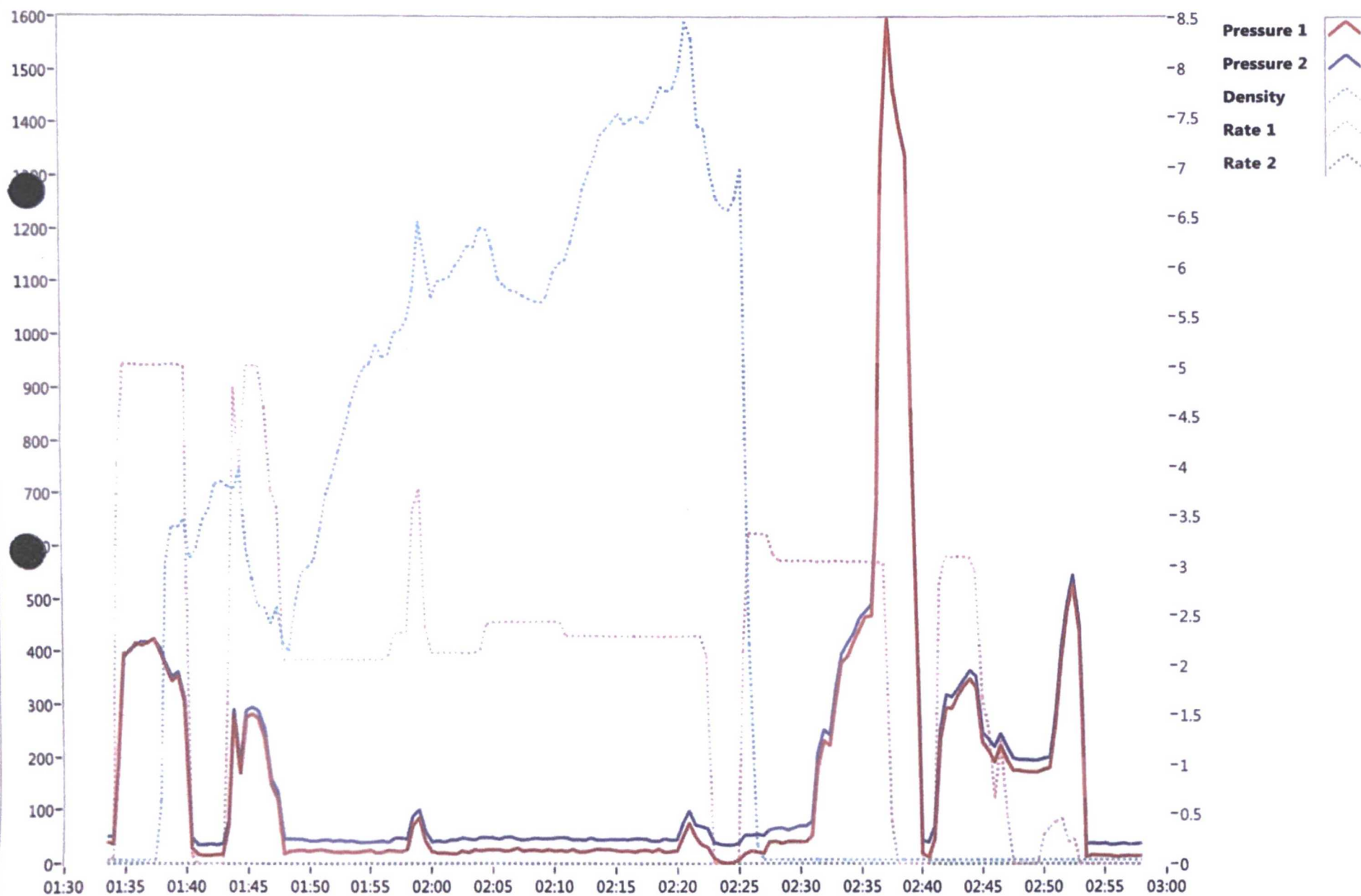


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Job Name

Page 1 of 1

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Pre-Job

Cement 10.75" 1st Intermediate Casing							
Company:	ImPetro Operating			Date:			
Well:	Wildhog BWX State Com #2			County:	Lea		
Rig Name:	Trinidad 117			State:	New Mexico		
Well Information							
Depth (TMD):	5200 ft	Tubing/Drill Pipe:			Hole at:		
Vert. Depth (TVD):	5200 ft	Tubing/Drill Pipe Length:		Liner Size:		Perfs at:	
Hole Size:	12 1/4 in	Casing Size:	10 3/4 in	Top of Liner:		Retainer at:	
DV Tool at:	2750 ft	Prev. Casing Depth:	1850 ft	Liner Length:		Plug:	
Additional Info:						Packer at:	
Planned Pre-Flush, Spacer, and Displacement Fluids							
Pre-flush	30 Bbls	Type:	Fresh Water				
Displacement	757.5	Type:	Displacement Fluid				
Planned Cement							
Lead	Premium Plus 50/50 Poz + 5% Salt + 10% Gel + 2% Kol-Seal + 0.25% Celloflake + 0.3% CAS-1 + 0.4% CR-1						
200 sk	Weight: 11.80 ppg	Yield: 2.47 cuft/sk	Mixing Water: 14.06 gal/sk				
	Slurry Volume: 87.96 Bbl	Slurry Mixing Water: 66.94 Bbl					
Tail	Premium Plus + 0.3% CD-1 + 0.6% CFL-3						
110 sk	Weight: 14.40 ppg	Yield: 1.42 cuft/sk	Mixing Water: 6.94 gal/sk				
	Slurry Volume: 27.77 Bbl	Slurry Mixing Water: 18.17 Bbl					
Lead	Premium Plus 50/50 Poz + 5% Salt + 10% Gel + 2% Kol-Seal + 0.25% Celloflake + 0.3% CAS-1 + 0.4% CR-1						
250 sk	Weight: 11.80 ppg	Yield: 2.47 cuft/sk	Mixing Water: 14.05 gal/sk				
	Slurry Volume: 110.10 Bbl	Slurry Mixing Water: 83.62 Bbl					
Tail	Premium Plus + 0.3% CD-1 + 0.6% CFL-3						
90 sk	Weight: 14.40 ppg	Yield: 1.42 cuft/sk	Mixing Water: 6.94 gal/sk				
	Slurry Volume: 22.72 Bbl	Slurry Mixing Water: 14.87 Bbl					
Totals							
Total Volume: 248.56 Bbl		Total Mix Water: 183.59 Bbl		Total Displacement:			
Planned Pump Rates							
Max Pressure: 2200		Max Rate: 8		Min Rate: 1			

Service Supervisor Signature

Company Representative Signature



Work Estimate

ImPetro Operating
Wildhog BWX State Com #2
Cement 10.75" 1st Intermediate Casing

County: Lea
State: New Mexico
Date: 2/1/2018

Job Data

Hole Size: 12.25 in Casing: 10.75 in 45.5 #/ft
Measured Depth (TMD): 5200 ft Previous Casing: 13.375 in 54.5 #/ft
Vertical Depth (TVD): 5200 ft
Stage Tool Depth: 2750 ft

Job Calculation

1st Stage Tail 5200' TMD - 4700' ToC Tail = 500' ft x 0.1882 cuft/ft = 94 cuft
94 cuft + 22 cuft SJ = 116cuft x 25% Excess = 145 cuft / 1.33 Yield = 110 Sacks

1st Stage Lead 4700' ToC Tail - 2750' DV Tool = 1950' x 0.1882 cuft/ft = 367 cuft
367cuft x 25% Excess = 459 cuft / 2.47 yield = 200 sacks

2nd Stage Tail 2750' TMD - 2250' ToC Tail = 500' ft x 0.1882 cuft/ft = 94 cuft
94cuft x 25% Excess = 118 cuft / 1.33 Yield = 90 Sacks

2nd Stage Lead 2250' ToC Tail - 1850 Surface Casing = 400' ft x 0.1882 cuft/ft = 76 cuft x 100%XS = 152cuft
1850' Surface Casing - 0' Surface = 1850' x 0.2377 cuft/ft = 440 cuft
152 cuft + 440 cuft = 592 cuft / 2.47 Yield = 250 Sacks

Pre-flush / Spacer / Displacement

Pre-flush 30 Bbls Fresh Water

Displacement TBD Displacement Fluid

Cement

Lead Premium Plus 50/50 Poz + 5% Salt + 10% Gel + 2% Kol-Seal + 0.25% Celloflake + 0.3% CAS-1 + 0.4% CR-1
Density: 11.80 ppg Yield: 2.47 cuft/sk Mix Water: 14.06 gal/sk
% Excess: 25% Sacks: 200 sk Barrels: 87.96 Bbl

Tail Premium Plus + 0.3% CD-1 + 0.6% CFL-3
Density: 14.40 ppg Yield: 1.42 cuft/sk Mix Water: 6.94 gal/sk
% Excess: 25% Sacks: 110 sk Barrels: 27.77 Bbl

Lead Premium Plus 50/50 Poz + 5% Salt + 10% Gel + 2% Kol-Seal + 0.25% Celloflake + 0.3% CAS-1 + 0.4% CR-1
Density: 11.80 ppg Yield: 2.47 cuft/sk Mix Water: 14.05
% Excess: 100% Sacks: 250 sk Barrels: 110.10 Bbl

Tail Premium Plus + 0.3% CD-1 + 0.6% CFL-3
Density: 14.40 ppg Yield: 1.42 cuft/sk Mix Water: 6.94
% Excess: 25% Sacks: 90 sk Barrels: 22.72 Bbl

Totals

Total Mixing Water:	183.6	Bbl	Total Spacer and Displacement Water:		Bbl
Total Slurry Volume:	248.6	Bbl	Water Required for Wash-Up:	40.0	Bbl