UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM14492	
				6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 20BBS OCL				7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well MAR 2 2 2018				8. Well Name and No.	41.
☑ Oil Well ☐ Gas Well ☐ Other				MESA 8105 JV-P	4H
2. Name of Operator BTA OIL PRODUCERS, LLC Contact: KAYLA MCCONNET ECEIVED E-Mail: kmcconnell@btaoil.com				9. API Well No. 30-025-42842	
3a. Address 3b. Phone No. (include area code) 104 SOUTH PECOS Ph: 432-682-3753 Ext: 106 MIDLAND, TX 79701 Ph: 432-682-3753 Ext: 106			ea code) ct: 106	10. Field and Pool or Exploratory Area JENNINGS UPPER BN SP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 11 T26S R32E 330FNL 1399FWL				LEA COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE	, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TY	т.		
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Frac	turing Reclam	nation	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construct	_		Other Hydraulic Fracture
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aban		rarily Abandon	Trydraune Practure
			□ Water		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface locations and the Bond No. on file with B sults in a multiple completion	d measured and true v LM/BIA. Required su n or recompletion in a	ertical depths of all pertin absequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
1/25/2016 - 2/9/2016: MIRU. Load and test annulus. Perforate Bone Spring 10122-14230'. Acdz w/2116 bbl acid, Frac w/173,670 bbls fluid & 3610 tons sand.					
2/8/2016: Drilled out Plugs.					
2/10/2016: Begin flowing back and testing.					
2/15/2016: Set 2 7/8" production tbg @ 9,288' & pkr @ 9,258'.					
2/16/2016: Date of first production.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #407929 verified by the BLM Well Information System For BTA OIL PRODUCER\$, LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/15/2018					
Name (Printed/Typed) KAYLA MCCONNELL Title REGULATORY ANALYST					
Signature (Electronic S	Submission)	Date 0	3/15/20ABC (EP	TED FOR REC	ORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		Title		5/20/8/	/ Ha
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	e subject lease Office		JOYLAND MANAGAM	ENT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United					

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED