Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals R

Holof Indian, Allottee or Tribe Name

NMOSCLPase Serial No. NMNM14492

	II. USE IOIIII 3100-3 (AFL					
SUBMIT IN TRIPLICATE - Other instructions on page 2MAR 2 2 2018					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well	RECEIVED			8. Well Name and No. MESA 8105 JV-P 9H		
2. Name of Operator BTA OIL PRODUCERS, LLC  Contact: 'KAYLA M E-Mail: kmcconnell@btaoil.com			CONNELL		9. API Well No. 30-025-43079	
3a. Address 104 SOUTH PECOS MIDLAND, TX 79701	3b. Phone No Ph: 432-68	. (include area code 2-3753	:)	10. Field and Pool or Exploratory Area JENNINGS UPPER BN SP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 12 T26S R32E 330FNL 470FWL					LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE (	OF NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent		□ Dee	□ Deepen □ Product		tion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing    Reclam		ation	■ Well Integrity
Subsequent Report     ■	Report		Construction	□ Recomp	plete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	rarily Abandon	Hydraulic Fracture
	☐ Convert to Injection	Plug	Back Water		Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  2/4/2017 - 2/10/2017: MIRU. Load and test annulus. Perforate Bone Spring 10000-14515'. Acdz w/2094 bbl acid, Frac w/223,000 bbl fluid & 4,725 tons sand.  2/13/2017: Drilled out Plugs.  2/18/2017: Set 2 7/8" production tbg @ 9,390' & pkr @ 9,360'.  2/19/2017: Date of first production.						
Electronic Submission #407947 verified by the BLM Well Information System For BTA OIL PRODUCERS, LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/15/2018  Name (Printed/Typed) KAYLA MCCONNELL Title REGULATORY ANALYST						
						CORD
Signature (Electronic S	Submission)				PTED FOR RE	- COND
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE ·	M
Approved By			Title		15/2018	Pate
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office	BUF	EAV OF LAND MANAG	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)  ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						