Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-44256
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Ferri M 87505	STATE     FEE       6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	APR	o. State on te Gus Lease No.
SUNDRY NO	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Convoy 28 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 702H
2. Name of Operator		9. OGRID Number
EOG Resources, Inc. 3. Address of Operator		7377 10. Pool name or Wildcat
P.O. Box 2267 Midla	ind, TX 79702	WC-025 G-09 S243336I Upper WC
4. Well Location A	572 North	Dere Bast
Unit Letter 28	feet from the line and Township 24S Range 33E	feet from theline
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3521' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DUIG AND ABANDON REMEDIAL WORK ALTERING CASING D		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB  DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		_
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/22/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0'-1074') Ran 7-5/8", 29.7#, HCP-110 FXL (1074'-11832')		
Cement lead w/ 705 sx Class C, 11.5 ppg, 2.43 CFS yield;		
tail w/ 140 sx Class H, 15.6 ppg, 1.23 CFS yield. ETOC at 4922'. Good casing test to 2500 psi.		
3/23/18 Resumed drilling		
40/04/47		
Spud Date: 12/31/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE the	TITLE Regulatory Analyst	DATE 4/03/2018
Type or print name Stan Wagn	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY:		
Conditions of Approval (it any):		