Submit 1 Copy T Office	o Appropriate District			te of New Mexico		Form C-103 Revised July 18, 2013				
	Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources				WELL API NO. 30-025-44256				
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION				5. Indicate Type of Lease				
1000 Rio Brazos	District III – (505) 334-6178         1220 South St. Francis Dr.           1000 Rio Brazos Rd., Aztec, NM 87410         Santa Fe, NM 87505					STATE   FEE     6. State Oil & Gas Lease No.				
District IV – (505) 476-3460 Santa Fe, NW 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505					o. state 0	n & Gas Lease r	NO.			
SUNDRY NOTICES AND REPORTS ON WELLS						Name or Unit Ag	reement N	Jame		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Convoy 28 State Com				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other						8. Well Number 702H				
2. Name of Operator EOG Resources, Inc.						9. OGRID Number 7377				
3. Address of Operator						10. Pool name or Wildcat				
P.O. Box 2267 Midland, TX 79702 4. Well Location						5 G-09 S2433	36I Upp	er WC		
	Letter A :	572 feet fro	om the North	line and	690	feet from the Ea	ist	line		
Secti	on 28			ange 33E	NMPM	County	Lea			
		11. Elevation (S 352	how whether DI	R, RKB, RT, GR, e	etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:										
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRIL							NG CASIN			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB										
OTHER:				OTHER:						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of										
proposed completion or recompletion.										
12/31/17 Spud 17-1/2" hole.										
01/02/18 Ran 13-3/8", 54.5#, J55 STC casing set at 1313'. Cement lead w/ 805 sx Class C, 13.5 ppg, 1.76 CFS yield;										
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 399 sx cement to surface. Good casing test to 1500 psi. WOC 4 hrs.										
Released surface rig.										
03/14/18 Resumed drilling 12-1/4" hole. 03/16/18 Ran 9-5/8", 40#, J55 LTC (0'-3996')										
Ran 9-5/8", 40#, HCK55 LTC (3996'-5101') 03/17/18 Cement lead w/ 1295 sx Class C, 12.9 ppg, 1.89 CFS yield;										
tail w/ 480 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 200 bbls cement to surface. Good casing test to 2600 psi.										
	Resumed drilling			g toot to 2000 poi.				+		
Spud Date:	12/31/17		Rig Release D	lata						
Spud Date.	12/31/17		Rig Release D	ate.						
Lhambu antifu	that the information	abarra in turns and a	amm lata ta tha l	ant of must be outlo	day and halisf					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
SIGNATURE the u g TITLE Regulatory Analyst DATE 4/03/2018								8		
Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689										
For State Use Only Petroleum Engineer										
APPROVED BY:										
Conditions of Approval (if any):										