| Office Office  | Su                    | ate of New Me   |  |  | Form C-103            |
|--|-----------------------|-----------------|--|--|-----------------------|
| District I - (575) 393-6161  |                       | nerals and Natu | ral Resources                                | WELL API NO.   | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM<br><u>District II</u> – (575) 748-1283   | OIL CON               | SERVATION       | DIVIGON                                      | 30-025-442   |                       |
| 811 S. First St., Artesia, NM 883<br><u>District III</u> – (505) 334-6178  |                       | South St. Fran  | ncis Or.                                     | <ol><li>Indicate Type<br/>STATE</li></ol>                        | of Lease  FEE         |
| 1000 Rio Brazos Rd., Aztec, NN<br>District IV – (505) 476-3460   |                       | nta Fe, NM 8    | 305 2010                                     | STATE  STATE  STATE  |                       |
| 1220 S. St. Francis Dr., Santa Fe<br>87505   | , NM                  | Hic             | 12 12 13 13 13 13 13 13 13 13 13 13 13 13 13 |  |                       |
|  |                       |                 |  | 7. Lease Name o  | r Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCE PROPOSALS.)  |                       |                 |  | Convoy 28 State Com  |                       |
| 1. Type of Well: Oil Well Gas Well Other   |                       |                 |  | 8. Well Number 702H  |                       |
| Name of Operator     EOG Resources, Inc.   |                       |                 |  | 9. OGRID Number 7377   |                       |
| 3. Address of Operator P.O. Box 2267 Midland, TX 79702   |                       |                 |  | 10. Pool name or Wildcat<br>WC-025 G-09 S243336I, Upper Wolfcamp |                       |
| 4. Well Location A 572 North 690   |                       |                 |  | )  | , East ,.             |
| Unit Letter : feet from the line and feet from the line  |                       |                 |  |  |                       |
| Section  | 1011110               |                 | RKB, $RT$ , $GR$ , etc.)                     | NMPM   | County Lea            |
|  |                       | 1' GR           |  |  | 1800年的1800年初          |
| 12   | Check Appropriate Box | to Indicate N   | ature of Notice. I                           | Report or Other  | Data                  |
|  |                       |                 |  |  |                       |
| NOTICE OF INTENTION TO: SUBS   |                       |                 |  |  | ALTERING CASING       |
| TEMPORARILY ABANDON  |                       |                 |  |  | P AND A               |
| PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑  |                       |                 |  |  |                       |
| DOWNHOLE COMMINGL<br>CLOSED-LOOP SYSTEM  |                       |                 |  |  |                       |
| OTHER:   |                       |                 | OTHER:                                       |  |                       |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of |                       |                 |  |  |                       |
| proposed completion or recompletion.   |                       |                 |  |  |                       |
| 3/14/18 Resume drilling 12-1/4" hole   |                       |                 |  |  |                       |
| 3/17/18 Ran 9-5/8", 40#, HCK-55 LTC (0'-3996')   |                       |                 |  |  |                       |
| Ran 9-5/8", 40#, J-55 LTC (3996'-5101')  |                       |                 |  |  |                       |
| 3/18/18 Cement with 1925 sacks Class C (12.9 ppg, 1.89 yield) followed by 480 sacks Class C (14.8ppg, 1.37 yield) Tested casing to 2600psi - test good   |                       |                 |  |  |                       |
| Resume drilling 8-3/4" hole  |                       |                 |  |  |                       |
|  |                       |                 |  |  |                       |
|  |                       |                 |  |  |                       |
|  |                       |                 |  |  |                       |
|  |                       |                 |  |  |                       |
| Spud Date: 12/31/18  |                       | Rig Release Da  | tai  |  |                       |
| Spud Date: 12/31/18  |                       | Rig Release Da  | te:  |  |                       |
|  |                       |                 |  |  |                       |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.   |                       |                 |  |  |                       |
| SIGNATURE MINTHUL FULL Regulatory Analyst DATE 4/05/18   |                       |                 |  |  |                       |
| SIGNATURE Court  | tney Foster           |                 |  |  | 133 848 0060          |
| For State Use Only   |                       |                 |  |  |                       |
| APPROVED BY: TITLE Petroleum Engineer DATE OV 10 1/8   |                       |                 |  |  |                       |
| Conditions of Approval (Lany):   |                       |                 |  |  |                       |