Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-44261	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lea	ase No.
87505				
	ICES AND REPORTS ON WE		7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECH PROPOSALS.)			Convoy 28 Sta	
1. Type of Well: Oil Well	Gas Well Other	3120 3018	8. Well Number 602	2H
2. Name of Operator EOG Resources, Inc.	He	NPR 03 WED	9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midla	nd TY 79702	CCE	10. Pool name or Wild Triste Draw; Bon	
4 Well Location		AV 101		
Unit Letter:	feet from the Nort	line and	feet from the	East
Section 28	Township 24S	Range 33E		unty Lea
	11. Elevation (Show whether 3525' GR	DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ERING CASING
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
3/28/18 Resumed drilling 12-1/4" hole.				
3/29/18 Ran 9-5/8", 40#, J55 LTC (0'-3734') Ran 9-5/8", 40#, HCK55 LTC (3734'-5070')				
3/30/18 Cement lead w/ 1235 sx Class C, 12.7 ppg, 2.24 CFS yield;				
tail w/ 305 sx Class C, 14.8 ppg, 1.34 CFS yield.				
ETOC at 900' TS. Good casing test to 2300 psi. Resumed drilling 8-3/4" hole.				
Resumed drilling 0-3/4 mole.				
Spud Date: 2/21/18	Rig Releas	e Date:		
Spud Date. 2/21/10	Kig Keleas	c Date.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
1	F	Regulatory Analyst	D.4.775	4/04/2018
SIGNATURE Con Wagne	1122_	3		122 696 2690
Type or print name Stan Wagne	E-mail add	dress:	PHONE	432-686-3689
For State Use Only Petroleum Engineer				
APPROVED BY:	TITLE		DATE	04/10/8
Conditions of Approval (if any):				1 110 90