Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy,	Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	DNSERVATION DIVISION	30-025-44282
<u>District III</u> – (505) 334-6178	20 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa re, NM, 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	AFT. SEIVE	
SUNDRY NOTICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Hunter 21 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other Monitor Well	8. Well Number 604H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702		WC-025 G-08 S233528D LWR Bone Spring
4. Well Location Unit Letter D 200 feet from the North line and 713 feet from the West line		
	nship 23S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3431' GR		
343 I GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑ DOWNHOLE COMMINGLE ☐		
CLOSED-LOOP SYSTEM □		
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/13/18 Resume drilling 8-3/4" hole		
3/23/18 Ran 5-1/2" EY HCP-11, RDT-BTX (MJ @10,722') 3/24/18 Cement with 172 sacks Class C (10.8ppg, 3.81 yield) followed by 470 sacks Class C (11.5ppg, 2.60yield)		
followed by 2116 sacks Class H (15.6ppg, 1.21 yield)		
Test casing to 5000psi - test good, did not circulate cement, ETOC @65' Release rig		
Release rig		
		`
Spud Date: 2/6/2018	D: D 1 D 10/04/40	
	Rig Release Date: 3/24/18	
	Rig Release Date: 3/24/18	
I hereby certify that the information above is true an		and belief.
I hereby certify that the information above is true an	d complete to the best of my knowledge	
SIGNATURE SWYNEY FISHER	d complete to the best of my knowledge Regulatory Analyst	DATE 4/05/18
Constrail faltis	d complete to the best of my knowledge	DATE 4/05/18
SIGNATURE SWITH FOSTER	d complete to the best of my knowledge	DATE 4/05/18 ter@eogre: PHONE: 432-848-9069
SIGNATURE MUMULANTER Type or print name Courtney Foster	d complete to the best of my knowledge Regulatory Analyst	DATE 4/05/18 ter@eogre: PHONE: 432-848-9069