

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>WELL API NO. 30-025-44318</p>	
<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>	
<p>6. State Oil & Gas Lease No.</p>	
<p>7. Lease Name or Unit Agreement Name Ruby 2 State Com</p>	
<p>8. Well Number 708H</p>	
<p>9. OGRID Number 7377</p>	
<p>10. Pool name or Wildcat Hardin Tank Wolfcamp</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3297' GR</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/24/18 Resumed drilling 12-1/4" hole.
3/26/18 Ran 9-5/8", 40#, J55 LTC (0'-3997')
Ran 9-5/8", 40#, HCK55 LTC (3997'-5257')
3/27/18 Cement lead w/ 1045 sx Class C, 12.7 ppg, 2.32 CFS yield;
tail w/ 480 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 175 bbls cement to surface.
Good casing test to 1500 psi. Resumed drilling 8-3/4" hole.
4/01/18 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-1484')
Ran 7-5/8", 29.7#, HCP-110 FXL (1484'-11828')
4/02/18 Cement lead w/ 195 sx Class C, 11.5 ppg, 4.27 CFS yield;
tail w/ 165 sx Class H, 15.6 ppg, 1.25 CFS yield. ETOC at 4276'.
Good casing test to 2500 psi. Resumed drilling 6-3/4" hole.

Spud Date: **2/24/18**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/05/2018

Type or print name Stan Wagner E-mail address: [redacted] PHONE: 432-686-3689

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/10/18
Conditions of Approval (if any):