Office	State of New Me		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-44367
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	District III – (505) 334-6178 1220 South St. Francis Dr.		STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 8 (505)		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Nautilus 16 State Com
PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other			8. Well Number 713H
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702			WC-025 G-09 S263416B; Upper Wolfcamp
4. Well Location Unit Letter B: 170 feet from the North line and 1933 feet from the line			
Section 16 Township 26S Range 34E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3324' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J			JOB 🗸
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
3/3/18 Resumed drilling 12-1/4" hole.			
3/6/18 Ran 9-5/8", 40#, J-55 LTC (0' - 4167')			
Ran 9-5/8", 40#, HCK-55 LTC (4167' - 5282')			
3/7/18 Cement lead w/925 sx class C, 12.7 ppg, 2.36 CFS yield;			
tail w/ 415 sx class C, 14.8 ppg, 1.45 CFS yield.			
Circulated 140 bbls of cement to surface. Tested casing to 2450 psi for 30 minutes. Test good.			
WOC 4 hrs. Released surface rig.			
Spud Date: 3/1/2018	Rig Release Da	te:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE (S) W W WITH Regulatory Tech			DATE 3/28/2018
Type or print name	E-mail address	:	PHONE: 432-686-3697
For State Use Only			
APPROVED BY: Petroleum Engineer Conditions of Approved (San)			
Conditions of Approval (if any):			
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