

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-44368

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Nautilus 16 State Com

8. Well Number 714H

9. OGRID Number
7377

10. Pool name or Wildcat
*WC-025 G-09 S263416B; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter A : 170 feet from the North line and 1166 feet from the East line
Section 16 Township 26S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3317' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/19/18 Resumed drilling 12-1/4" hole.
3/21/18 Ran 9-5/8", 40#, J55 LTC (0'-3994')
Ran 9-5/8", 40#, HCK55 LTC (3994'-5245')
3/22/18 Cement lead w/ 1115 sx Class C, 12.7 ppg, 2.24 CFS yield;
tail w/ 520 sx Class C, 14.8 ppg, 1.34 CFS yield.
Circulated 154 bbls cement to surface. Good casing test to 2584 psi.
Resumed drilling 8-3/4" hole.
3/26/18 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-1611')
Ran 7-5/8", 29.7#, HCP-110 FXL (1611'-11993')
Cement lead w/ 275 sx Class C, 11.5 ppg, 3.02 CFS yield;
tail w/ 180 sx Class H, 15.6 ppg, 1.20 CFS yield. ETOC at 4198'. Good casing test to 2550 psi.
3/27/18 Resumed drilling 6-3/4" hole.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/05/18

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: Petroleum Engineer TITLE Petroleum Engineer DATE 04/10/18
Conditions of Approval (if any):