Form 3160-5 (June 2015) HOBBS OCD UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. Carisonad Field Office					OMB N		
OCD Hobbs							
1. Type of Well ☐ Gas Well ☐ Other						CABALLO 23 FED COM 701H	
Name of Operator Contact: STAN WAGNER EOG RESOURCES INC E-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-43875-0	9. API Well No. 30-025-43875-00-X1	
3a. Address3b. Phone No. (include area complexity of the second seco					10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,)	11. County or P		11. County or Parish,	State	
Sec 23 T25S R33E SWSW 49 32.110138 N Lat, 103.550285	LEA COUNTY, N		NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE C	OF NOTIO	CE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
🛛 Notice of Intent	□ Acidize	Dee	pen	D Proc	luction (Start/Resume)	UWater Shut-Off	
_	□ Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Rec	lamation	U Well Integrity	
Subsequent Report	Casing Repair	🗖 Nev	Construction	🗖 Rec	omplete	Other	
Final Abandonment Notice	Change Plans		, and Abandon	_	porarily Abandon er Disposal	Change to Original A PD	
13. Describe Proposed or Completed Op	Convert to Injection	Plug nt details, includ				oximate duration thereof.	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f EOG Resources requests an a Surface Rig to drill, set surface strings on the subject wells. A greater), the Surface Rig will r casing to the proper height an tested to 1000 psi. All valves v between rigs is such that EOC salt string, the Primary Rig will Wells requested are:	l operations. If the operation re oandonment Notices must be fil inal inspection. amendment to the followi e casing & 1st Intermedia fter WOC 8 hours or 500 nove off so the wellhead d weld on the wellhead (the will be closed and a wellh & Resources would not be	sults in a multip ed only after all ng approved te salt string psi compress can be install both ?A? and ead cap will b a able to pres	e completion or rea requirements, inclu APDs adding th casing, and cen ive strength (wi ed. A welder wi ?B? sections). e installed. If th et the surface a	completion i iding reclam ne option t nent both hichever i Il cut the The weld ne timing	n a new interval, a Form 316 ation, have been completed o contract a s will be	60-4 must be filed once	
Caballo 23 Fed Com 701H 30-025-43875							
14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #406758 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/08/2018 (18PP0723SE) Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST							
Name (Printed/Typed) STAN WA	GNER		Title REGU	LATURY	ANALISI		
Signature (Electronic S	Submission)		Date 03/06/2	2018			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE	USE		
Approved By ZOTA STEVENS Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			TitlePETROLEUM ENGINEER Date 04/03/2018 r Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

Additional data for EC transaction #406758 that would not fit on the form

32. Additional remarks, continued

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Caballo 2	23 Fed Com	702H	30-025-43876
Caballo 2	23 Fed Com	703H	30-025-43877
Caballo 2	23 Fed Com	704H	30-025-43878