Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DEVISION 1220 South St. Francis Dr.	WELL API NO. 30-25-44288
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DEVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🗵
District IV - (505) 476-3460	Santa Fe, NM 87505R 0 9 2018	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	- 1	D
	TCES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BASE TO A	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Libby Berry Fee SWD
PROPOSALS.)		8. Well Number 1
1. Type of Well: Oil Well	Gas Well Other SWD	
Name of Operator 3Bear Field Services, LLC		9. OGRID Number 372603
3. Address of Operator 500 Don Gaspar, NE		10. Pool name or Wildcat
Santa F	e, NM 87505	SWD; Miss-Devonian
4. Well Location		
Unit Letter H : 2510 feet from the North line and 710 feet from the East line		
Section 26 Township 20S Range 34E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620 GL		
3020 GD		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☑ PAND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
DOWNHOLE COMMINGLE		130B
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Commenced drilling a 17.5" hole @ 1:15 pm 3/23/18. TD 17.5" hole at 1,693' @ 17:15 3/29/18.		
Run 38 jts 13 3/8" 54.5# J-55 casing equipped with float shoe, float collar and centralizers spaced every 4rth joint. The 13 3/8"		
casing was landed at 1,686'. Casing was cemented w/ 1030 sx lead and 200 sx tail cement. 419 sx of cement were circulated to		
surface and the plug landed at 7:52 pm, 3/30/18. WOC 8 hrs and then cut off casing and welded on 5,000 psi casing head.		
4 10 000 ' DOD ' 1 1 1 - 14 4 15 000/050 OV G - 11 'W' 10 05W1 1 4 0 00 - 4/0/10		
A 10,000 psi BOP was nippled up and tested 5,000/250 OK. Commenced drilling a 12.25" hole at 2:00 am 4/2/18.		
Spud Date: March 23, 2018	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
1		
SIGNATURE	TITLEConsultant	DATE 4/9/18
Type or print name Phelps Wh	ite F-mail address pwiv@zianet.c	com PHONE: 575 626 7660
Type or print namePhelps white E-mail address:pwiv@zianet.com PHONE:PHONE:		
The Law Engineer		
APPROVED BY: DATE DATE DATE		
Conditions of Approval (if any):		