

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Aztec, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
APR 18 2018
RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and address BTA Oil Producers, LLC 104 South Pecos Midland, TX 79701		² OGRID Number 260297
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025 - 42853	⁵ Pool Name JENNINGS; UPPER BONE SPRING SHALE	⁶ Pool Code 97838
⁷ Property Code 305301	⁸ Property Name MESA 8105 JV-P	⁹ Well Number 18H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	1	26S	32E		310	SOUTH	1294	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	26S	32E		222 ₂	NORTH	1298 ₉	EAST	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/27/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	PLAINS MARKETING, L.P. P.O. BOX 4648 HOUSTON, TX	O
298751	REGENCY FIELD SERVICES LLC 2001 BRYAN ST, SUITE 3700 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 07/06/2017	²² Ready Date 11/29/2017	²³ TD 14645' / 9788	²⁴ PBDT 984	²⁵ Perforations 10050' - 14535'	²⁶ DHC, MC 9790
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	880'	740 sx		
12 1/4"	9 5/8"	4758'	1795 sx		
8 3/4"	5 1/2"	14645'	2150 sx		
	2 7/8" tbg	9470'			

V. Well Test Data

³¹ Date New Oil 02/21/2018	³² Gas Delivery Date 2/27/2018	³³ Test Date 04/04/2018	³⁴ Test Length 24 hr	³⁵ Tbg. Pressure 651	³⁶ Csg. Pressure 155
³⁷ Choke Size 23/64	³⁸ Oil 656	³⁹ Water 1410	⁴⁰ Gas 864		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Kayla McConnell

Printed name: KAYLA MCCONNELL

Title: REGULATORY ANALYST

E-mail Address: KMCCONNELL@BTAOIL.COM

Date: 4/18/2018

Phone: 432.682.3753

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

4-18-18

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM14492

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BTA OIL PRODUCERS, LLC
Contact: KAYLA MCCONNELL
E-Mail: kmconnell@btaoil.com

8. Lease Name and Well No.
MESA 8105 JV-P 18H

3. Address 104 SOUTH PECOS
MIDLAND, TX 79701

3a. Phone No. (include area code)
Ph: 432-682-3753

9. API Well No.
30-025-42853

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 310FSL 1294FEL

At top prod interval reported below 310FSL 1294FEL

At total depth 221FNL 1298FEL

10. Field and Pool, or Exploratory
JENNINGS UPPER BN SP

11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T26S R32E Mer

12. County or Parish
LEA

13. State
NM

14. Date Spudded
10/05/2017

15. Date T.D. Reached
10/22/2017

16. Date Completed
☐ D & A ☒ Ready to Prod.
02/14/2018

17. Elevations (DF, KB, RT, GL)*
3315 GL

18. Total Depth: MD
TVD

14645
9787

19. Plug Back T.D.: MD
TVD

MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	880		740		0	
12.250	9.625 J55	40.0	0	4758		1795		0	
8.750	5.500 P110	17.0	0	14645		2150		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.780	9470	9440						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10050	14535	10050 TO 14535			OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10050 TO 14535	ACDZ W/1080 BBL ACID, FRAC W/238,165 BBL FLUID & 11.43 MM# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/21/2018	04/04/2018	24	→	656.0	864.0	1410.0	47.4		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
23/64	SI	155.0	→	656	864	1410	1317	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #411171 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	4778			RUSTLER	778
BELL CANYON	4793			TOP SALT	1148
CHERRY CANYON	6083			BASE SALT	4281
BRUSHY CANYON	7443			BELL CANYON	4793
				CHERRY CANYON	6083
				BRUSHY CANYON	7443
				BONE SPRING LIME	9003

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #411171 Verified by the BLM Well Information System.
For BTA OIL PRODUCERS, LLC, sent to the Hobbs**

Name (please print) KAYLA MCCONNELLTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 04/11/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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