Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-44366 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Nautilus 16 State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number 712H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702	10. Pool name or Wildcat
4 Well Location	WC-025 G-09 S263416B; Upper Wolfcamp
Unit Letter B : 170 feet from the North line and 196	feet from thefine
Section 16 Township 26S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
3323' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	_
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
4/11/18 Resumed drilling 8-3/4" hole. 4/15/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1488')	
Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0 - 1488) Ran 7-5/8", 29.7#, HCP-110 FXL (1488' - 12102')	
Cement lead w/435sx class C, 11.5 ppg, 2.42 CFS yield	
tail w/165sx class H, 15.6 ppg, 1.23 CFS yield Tested casing to 2365 psi. Test good.	
4/16/18 Resumed drilling 6-3/4" hole.	
Spud Date: 2/14/2018 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Q. TITLE Regulatory Tech	DATE 4/17/2018
Type or print name Etizabeth Castillo E-mail address:	PHONE: 432-686-3697 DATE OF/24/18
For State Use Only	1.1-
APPROVED BY:TITLE Conditions of Approval (if any):	DATE 04/24/18