

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address FULFER OIL & CATTLE LLC P.O. BOX 1224 JAL, NM 88252		OGRID Number 141402
		Reason for Filing Code/Effective Date Return to Production 4/2/2018
API Number 30-025-11697	Pool Name LANGLIE MATTIX SEVEN RIVERS Q-GB	Pool Code 37240
Property Code 306009	Property Name CARLSON A	Well Number 001

II. Surface Location

UL or Lot	Section	Twnsbp	Range	Lot ID	Feet from the	North/South Line	Feet from the	East/West Line	County
P	22	25S	37 E		330	SOUTH	990	EAST	LEA

Bottom Hole Location

UL or Lot	Section	Twnsbp	Range	Lot ID	Feet from the	North/South Line	Feet from the	East/West Line	County
Lse Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				
F	P								

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
015694	HOLLY FRONTIER	O-2072410

IV. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC,MC
9/30/1938	4/2/2018	3331	3327	3183-3208	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
	13	167	100 SX		
	9 5/8	300	300 SX		
	7	3227	300 SX		
	2 3/8"	3264			

V. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
4/2/2018		4/17/18	24	18	3
Choke Size	Oil	Water	Gas	AOF	Test Method
	1/2	19	TSTM		Pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Debbie McKelvey
Printed name:
Debbie McKelvey

Title:

Agent

E-mail Address:

debmkelvey@earthlink.net

Date:

4/20/18

Phone:

575-392-3575

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Karen Sharp
Staff Mgr
4-26-18

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒

Oil

☐

Gas

☐

SWD

2. Name of Operator

FULFER OIL AND CATTLE LLC

3a. Address

P. O. BOX 1224, JAL, NM 88252

3b. Phone No. (include area code)

575-395-9970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FsL & 990 FEL, UNIT LETTER P, SEC. 22, T25S, R37E

If Unit or CA, Agreement, Name and/or No.

8. Well Name and No.

Carlson A #1

9. API Well No.

30-025-11697

10. Field and Pool, or Exploratory Area

LANGLIE MATTIX; 7RVRS-Q-SB

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☒

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/30/2018 - 4/2/2018

Replaced one joint of 2 3/8" EUE 8rd J 55 tubing. Tubing @ 3264'.

24 hr. test: 4/17/18: 1/2 BO, TSTM MCF, 19 BW

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)
DEBBIE MCKELVEY

Title REGULATORY AGENT 575-392-3575

Signature

Debbie McKelvey

Date 4/20/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly a. Fictitious or fraudulent statements or representations as to any matter within its jurisdiction

of the United States and false,

(Instruction on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned

Prospect: **Fulfer oil and cattle co.LLC**
Location: **Carlson A 22 #1**

Location:	
Footage:	UL-P, SEC 22,R25S,R37E
Section:	
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	3,074
KB:	
KB Calc:	
ck w/log?	

[illegible][illegible]

Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
1	1-1/4"x16" polish rod	16.00	0.00
9	3/4" Grade sucker rods	225.00	0.00
42	5/8" grade D sucker rods	1,050.00	0.00
77	3/4" grade D sucker rods	1,925.00	0.00
1	2x1-1/2"x12 rwbc pump	12.00	0.00
		3,228.00	0.00
			0.00
			0.00
			0.00
			0.00

Updated:	By:
4/2/18	Mike Dennis

PROPOSED
Wellbore Diagram

30-02511697

API No.: LC-032579

Spud Date: 9/1/1961 first production

Hole Size:	13" inches
Surface Casing:	9-5/8" OD
Set @	NA ft
Cement Lead:	sx
	ppg
Cement Tail:	ct/sk
	NA
TOC:	NA

FLINTCOAT: _____ -- Casing Tally

Est TOC: _____ ft CBL Wire Line

Short Joint: _____ **Wire Line**

Short Joint: _____ -- Wire Line

_top perf 3183

seat nipple 3228

End of TBG 3264.00

SN	perf	MA
1	0.0000	0.0000
2	0.0000	0.0000
3	0.0000	0.0000
4	0.0000	0.0000
5	0.0000	0.0000
6	0.0000	0.0000
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9	0.0000	0.0000
10	0.0000	0.0000
11	0.0000	0.0000
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88	0.0000	0.0000
89	0.0000	0.0000
90	0.0000	0.0000
91	0.0000	0.0000
92	0.0000	0.0000
93	0.0000	0.0000
94	0.0000	0.0000
95	0.0000	0.0000
96	0.0000	0.0000
97	0.0000	0.0000
98	0.0000	0.0000
99	0.0000	0.0000
100	0.0000	0.0000

Hole Size:	NA	inches
Prod. Csg:	7"	OD
Set @:	3327'	ft
Cmt: Lead:	sx	Poz C
Lead info:	ppg	cf/sk
Tail:	300 sx	sx
Tail info:	ppg	cf/sk

PBTD	3,327
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TD	3,331
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