Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
District II District II	30-025-00036
District II District III OIL CONSERVATION DIVISION APR 2 6 2000 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
1930 C. C. Francis D. Conta F. N.M.	6. State Oil & Gas Lease No. K-2654
87505 RECEIVED	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	NEW MEXICO "B"
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
Name of Operator JAY MANAGEMENT COMPANY, LLC	9. OGRID Number 247692
3. Address of Operator	10. Pool name or Wildcat
1001 WEST LOOP SOUTH, SUITE 750 HOUSTON,TX 77027	MESCALERO PERMO PENN
4. Well Location	
	007' feet from the EAST line
Section 27 Township 10S Range 32E	NMPM County LEA
4265' GR	1. And A. Stock (1991) 1992 (A. S.)
The production of the producti	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗌
DOWN TOLL GOWN THOLE	
OTHER: OTHER:	
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