

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-07799 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. FEDERAL LEASE
7. Lease Name or Unit Agreement Name SEMU Permian ✓
8. Well Number 076 ✓
9. OGRID Number 217817 ✓
10. Pool name or Wildcat SKAGGS; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION WELL
2. Name of Operator ConocoPhillips Company ✓
3. Address of Operator P. O. Box 51810 Midland, TX 79710
4. Well Location Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line Section 18 Township 20S Range 38E NMPM County LEA ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: LOV BH test & MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY CONDUCTED A BHT ON 2/13/18 AND IT FAILED. LOV WAS RECIEVED 3/2/18.  
4/11/18 found hole in tbq, POOH w/bad tbq. RIH & tagged fill @ 3723', CO.  
4/18/18 RIH w/210 jts, 2 3/8", 4.6#, L/N 80 tbq & re-set @ 3623' & pkr @ 3623'.  
4/20/18 Run MIT to 540#/32 mins - test good, chart attached. Run BH test 4/20/18, passed form attached.  
Attached is a current wellbore schematic.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 04/20/2018

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: M. A. Brown TITLE AO/II DATE 4/26/2018

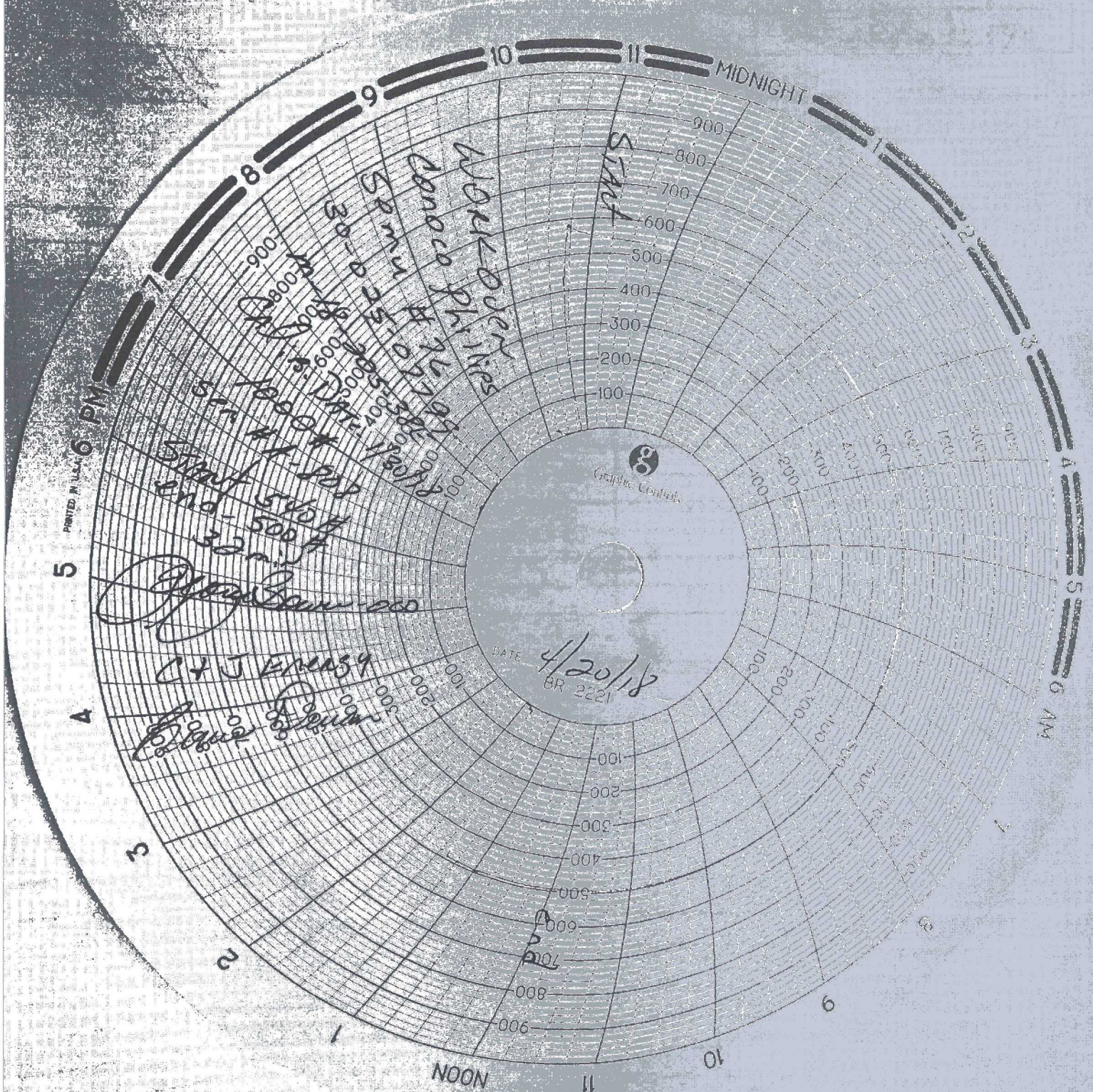
Conditions of Approval (if any):



**HOBBS OCD**

APR 25 2018

**RECEIVED**





**HOBBS OCD**

**APR 25 2018**

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

Operator Name <b>Conoco Phillips</b>	API Number <b>30-025-07799</b>
Property Name <b>SEMU</b>	Well No. <b>76</b>

**7. Surface Location**

UL - Lot <b>m</b>	Section <b>18</b>	Township <b>20S</b>	Range <b>38E</b>	Feet from <b>660</b>	N/S Line <b>S</b>	Feet From <b>660</b>	E/W Line <b>W</b>	County <b>LEA</b>
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**Well Status**

TA'D WELL YES <input type="radio"/> NO <input checked="" type="radio"/>	SHUT-IN YES <input checked="" type="radio"/> NO <input type="radio"/>	INJECTOR INJ <input checked="" type="radio"/> SWD <input type="radio"/>	PRODUCER OIL <input type="radio"/> GAS <input type="radio"/>	DATE <b>4/20/18</b>
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**OBSERVED DATA**

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	$\phi$	—	—	$\phi$	—
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 —
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR —
Surges	Y/N	Y/N	Y/N	Y/N	GAS —
Down to nothing	$\phi$ N	Y/N	Y/N	$\phi$ N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Injected for
Water	Y/N	Y/N	Y/N	Y/N	Water-flood if
					applies.

Remarks — Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**Post Work Over Test**

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <b>4/20/18</b>	Phone:
Witness: <b>J. Bowe</b>	

District PERMIAN CONVENTIONAL	Field Name SKAGGS	API / UWI 300250779900		County LEA	State/Province NEW MEXICO	
Original Spud Date 11/22/1951	Surface Legal Location SEC. 18, T20S, R38E, UL "M"	East/West Distance (ft) 660.00	East/West Reference FWL	North/South Distance (ft) 660.00		North/South Reference FSL

VERTICAL - Main Hole, 4/23/2018 12:46:29 PM

