Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103					
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised August 1, 2011 WELL API NO.					
<u>District II</u> – (575) 748-1283	625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283							
District II – (575) 748-1283 811 S. First St., Artesia, NM 882100BBS OF CONSERVATION DIVISION District III – (505) 334-6178 1000 Big Progres Rd. Artes NM 87440			30-025-07799 5. Indicate Type of Lease					
TUUU NIO DIAZOS NU., AZICC, INVI OMPTIVA			STATE FEE					
District IV – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas Lease No.					
87505 PEOP			FEDERAL LEASE					
SUNDRY NOTULES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name SEMU					
1. Type of Well: Oil Well Gas Well Other INJECTION WELL			8. Well Number 076					
2. Name of Operator ConocoPhillip	9. OGRID Number 217817							
3. Address of Operator P. O. Box 51810			10. Pool name or Wildcat					
Midland, TX 79710			SKAGGS; GRAYBURG					
4. Well Location			one reds, exerrisere					
Unit Letter M :	feet from the SOUTH	line and 660	feet from the WEST line					
Section 18 Township 20S Range 38E NMPM County LEA								
	11. Elevation (Show whether DR)	, RKB, RT, GR, etc.)						
12 Check A	ppropriate Rox to Indicate N	ature of Notice	Report or Other Data					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF IN	SEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			K ☐ ALTERING CASING ☐ LLING OPNS.☐ P AND A ☐					
TEMPORARILY ABANDON								
DOWNHOLE COMMINGLE	_		_					
OTUED.		OTHER ASSESSED						
OTHER: 13 Describe proposed or complete	eted operations (Clearly state all t	OTHER: LOV BH	test & MIT X I give pertinent dates, including estimated date					
	rk). SEE RULE 19.15.7.14 NMAC		repletions: Attach wellbore diagram of					
CONOCOPHILLIPS COMPANY CONDUCED A BHT ON 2/13/18 AND IT FAILED. LOV WAS RECIEVED 3/2/18.								
4/11/18 found hole in tbg, POOH w/bad tbg. RIH & tagged fill @ 3723', CO.								
4/18/18 RIH w/210 jts, 2 3/8", 4.6#, L/N 80 tbg & re-set @ 3623' & pkr @ 3623'. 4/20/18 Run MIT to 540#/32 mins - test good, chart attached. Run BH test 4/20/18, passed form attached.								
Attached is a current wellbore schematic.								
g 15	Di Di Di							
Spud Date:	Rig Release Da	ite:						
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	and belief.					
CHONATURE THE CLOSE THE CLOSE THE CLOSE CO.								
SIGNATURE TITLE Staff Regulatory Technician DATE 04/20/2018								
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174								
For State Use Only								
APPROVED BY: Y LANGUE STOWN TITLE AO II DATE 4/26/2018								
Conditions of Approval (if any).								
committee or rapproved (it uity)?)							

HOBBS OCD APR 2 5 2018 RECEIVED MIDNIGHT -300--100· Of NOON 11

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

HOBBS OCD

State of New Mexico Energy, Minerals and Natural Resources Department 2 5 2018 Oil Conservation Division Hobbs District Office



BRADENHEAD TEST REPORT								
Operator Name				API Number				
Conoco Phillips Property Name				30-025-07799 Well No.				
SEMU 7 Surface Location				76				
UL - Lot Section Tow	N/S Line	Feet From	E/W Line	County				
1 00 16 1 - 7 - 1		Feet from	ک	660	W	Lea		
Well Status								
YES TA'D WELL NO YES SHUT-IN NO INJECTOR SWD OIL		GAS 4/20/18		O/IZ				
OBSERVED DATA								
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod (Csng	E)Tubing		
Pressure	Ø				Ø			
Flow Characteristics					CO2			
Puff Steady Flow	Y/X	Y/N Y/N	Y/N Y/N		1215	VTR_		
Surges	Y / XV)	Y-/- N	- Y-/-N-		Y //N GAS			
Down to nothing	Ø N	Y / N	Y/N					
Gas or Oil	¥ / M)	Y/N	Y/N	1 (7.00	aterflood if oplies.		
Water	Y/30	. Y/N	Y / N	Y	1-3			
Remarks—Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. TOST WORK DUEN JEST								
Signature:				OIL CONSE	RVATION	IVISION		
Printed name:				OIL CONSERVATION DIVISION Entered into RBDMS				
Title:				Re-test				
E-mail Address;								
Date: 4/20/18	Phone:	2						
	Witness:	Dowe						

Schematic - Current ConocoPhillips **SEMU 076** API / UWI State/Province District Field Name County PERMIAN CONVENTIONAL 300250779900 **NEW MEXICO** SKAGGS LEA Surface Legal Location North/South Distance (ft) North/South Reference Original Spud Date East/West Distance (ft) East/West Reference 11/22/1951 SEC. 18, T20S, R38E, UL 660.00 FWL 660.00 FSL VERTICAL - Main Hole, 4/23/2018 12:46:29 PM MD (ftKB) Vertical schematic (actual) 3.0 8.9 Casing Joints; 9.0-262.0 Cement; 9.0-262.0; 11/22/1951 262.1 1,350.1 1,490.2 Tubing; 8.8-3,544.2 Casing Joints; 9.0-3,735.0 2,509.8 2,658.1 2,904.9 3,544.3 Tubing; 3,544.2-3,552.3 3,552.2 Tubing; 3,552.3-3,618.4 3,618.4 S/N; 3,618.4-3,619.5 3,619.4 Packer 5 1/ X 2 3/8 (AD -1 Packer); 3,619.5-3,622.4 3,661.1 3,665.0 3,704.1 Perforated; 3,704.0-3,735.0; 11/2/1995 Cement; 9.0-3,735.0; PMP 1570 SX 3,734.9 Acidizing; 3,704.0-3,900.0; 11/3/1995 3,779.9 Explosive Fracturing; 3,780.0-3,900.0; 12/17/1951 3,899.9 3,929.1 Report Printed: 4/23/2018 Page 1/1