

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address ImPetro Oil & Gas LLC 300 E. Sonterra Blvd., Suite 1220 San Antonio, TX 78258		<sup>2</sup> OGRID Number 307600
<sup>4</sup> API Number 30 - 0 25 - 44112		<sup>3</sup> Reason for Filing Code/ Effective Date RT / 05/01/2018
<sup>5</sup> Pool Name WC-025 G-09 S263619C; WOLFCAMP	<sup>6</sup> Pool Code 98234	
<sup>7</sup> Property Code 317997	<sup>8</sup> Property Name WILDHOG BWX STATE COM	<sup>9</sup> Well Number 2H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	20	26S	36E		250	N	1020	E	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	26S	36E	P	297	S	949	E	Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 06/01/2018	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214984	PLAINS MARKETING, L.P. 333 Clay Street, Suite 1600, Houston, TX 77002	O
371960	LUCID ENERGY DELAWARE, LLC 3100 McKinnon, Suite 800, Dallas, TX 75201	G
<b>HOBBS OCD</b>		
<b>MAY 03 2018</b>		

**RECEIVED**

**IV. Well Completion Data**

<sup>21</sup> Spud Date 01/21/2018	<sup>22</sup> Ready Date 05/01/2018	<sup>23</sup> TD 16,659	<sup>24</sup> PBDT 16,578	<sup>25</sup> Perforations 11,974 - 15,976	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1,849'	1,420		
12 1/2"	10 3/4"	5,325'	650		
9 7/8"	7 5/8"	11,992	1,135		
6 3/4"	5 1/2" & 5"	16,659	960		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method Flowing
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Debbie Cherry</i>			OIL CONSERVATION DIVISION		
Printed name: Debbie Cherry			Approved by: <i>Karen Sharp</i>		
Title: Reg. Asst.			Title: <i>Staff Mgr</i>		
E-mail Address: debbiec@impetrooperating.com			Approval Date: <i>5-3-18</i>		
Date: 05/01/2018	Phone: 210-999-5400 Ext. 11				

Test Allowable expires 8-1-18

C-105 Submittal by 6-15-18

Provide tubing detail when available or request exception