Submit One Copy To Appropriate District	State of New M	lexico .	Form C-103
Office District I	Energy, Minerals and Na	tural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-33762
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE 🗸 FEE 🗌
District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	TION FOR PERMIT" (FORM C-101)	FOR SLICH	Lea AP State
1. Type of Well: ✓Oil Well ☐ G	as Well Other	S OCD	8. Well Number 2
Name of Operator     Cimarex Energy Co of Colorado	HOR	SS OCD	9. OGRID Number 162683
3. Address of Operator	APR	3.0 5018	10. Pool name or Wildcat
600 N. Marienfeld St. Suite 600 M	idland, TX 79701	MED	
4. Well Location	DF	CEIVED	
600 N. Marienfeld St. Suite 600 Midland, TX 79701 Pearl; San Andres, West (49820)  4. Well Location Unit Letter P: 990 feet from the South line and 700 feet from the East line			
Section 30 Township 19S Range 35E NMPM County Lea			
	11. Elevation (Show whether D 3744' GL		and the section of the section of
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:			
	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	r JOB 🗖
OTHER:	П	☐ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)  All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
			0.1/0.1/0.10
SIGNATURE		Regulatory Analyst	
TYPE OR PRINT NAME Fatima Va	squez E-MAII	_: fvasquez@cimar	rex.com PHONE: 432-620-1933
For State Use Only	$\mathcal{O}_{\mathcal{A}}$	Dis	_ 1 _ 1
APPROVED BY: Wall	Mitchen TITLE	P.E.S.	DATE 05/03/2018