Submit 1 Copy To Appropriate District Office	State of New Me	xico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	+ II - (575) 748 - 1283		WELL API NO. 30-025-44370
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
District IV – (505) 476-3460 Salita Fe, NM Salita Fe, NVI 676		6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLACE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT FORM C-101)FOR SUCH			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITY FORM C-101) FOR SUCH PROPOSALS.)			Nautilus 16 State Com
1. Type of Well: Oil Well 🔳 Gas Well 🗌 Other 🕨		8. Well Number 716H	
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702		*WC-025 G-09 S263416B; Upper Wolfcamp	
4. Well Location A 170 concerned North to 1100 concerned East			
Unit Letter :	feet from the	line and	feet from theline
Section 16		nge 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3317' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4/29/18 Resumed drilling 12-1/4" hole. 4/30/18 Ran 9-5/8", 40#, J55 LTC (0'-3956')			
Ran 9-5/8", 40#, HCK55 LTC (3956'-5249')			
5/01/18 Cement lead w/ 1055 sx Class C, 12.7 ppg, 2.24 CFS yield; tail w/ 475 sx Class C, 14.8 ppg, 1.42 CFS yield.			
Circulated 411 sx cement to surface. Good casing test to 2850 psi.			
Resumed drilling 8-3/4" hole.			
Spud Date: 3/10/18	Rig Release Dat		
Spud Date. 5/10/10			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stan Wan TITLE Regulatory Analyst DATE 5/03/18			
Stap Wagner 432-686-368			
Type or print name E-mail address: PHONE: PHONE:			
APPROVED BY Strep / Sharp TITLE Staff Mgr DATE 5-15-18			
Conditions of Approval (if any):			