		1	)															
Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105							
District I 1625 N. French Dr., Hobbs 88240				Energy, Minerals and Natural Resources						-	Revised August 1, 2011							
District II 811 S. First St., Artesia AM 88210				0							1. WELL API NO. 30-025-44307							
District III	1			l Conservat						2. Type of Lease								
<u>District III</u> 1000 Rio Brazos R <u>District IV</u>	4	1220 South St. Francis Dr.						-	STATE SEE FED/INDIAN									
1220 S. St. Francis Dr., Santa Fe, NM 8 50									_	3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:										_	5 Lanca No.		Unit Agra	om out N				
	0											Lease Name or Unit Agreement Name     South Hobbs G/SA Unit						
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or										/or	282							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  7. Type of Completion:																		
X NEW	WELL [	WORK	OVER	DEEPE	ENING	□PLUGBACE		DIFFE	EREN	T RESERV	OIR							
<ol><li>Name of Opera Occidental P</li></ol>	ator ermian	LTD										9. OGRID 157984						
10. Address of O												11. Pool name or Wildcat						
P.O. Box 429	94 Hou	uston, T	X 77210									Hobbs; Grayburg - San Andres						
12.Location	Unit Ltr	Sec	tion	Township		Range I		t		Feet from the		N/S Line	N/S Line Feet from the		E/W Line		County	
Surface:	0	9		198	3	38E				335		S		2322	ı	E	LEA	
BH:																		
13. Date Spudded		ate T.D. F		15. I	_	Released			16.	Date Compl 03/23		(Ready to Pro	oduce			tions (DF etc.) 36	and RKB,	
03/11/2018 18. Total Measur			)	19. F		/2018 k Measured Dep	oth		20.			Survey Made	e?				ther Logs Run	
5588	•			5529			No No							pensated Neutron Log				
22. Producing Int			npletion - 1	- Top, Bottom, Name														
4255 - 4426	San A	ndres			CAS	INC DEC	ΩDI	D (D	one	et all et	rino	c cot in v	v_11	)				
CASING SI	ZE	WEI	GHT LB./I	CASING RECORI				HOLE SIZE			11112	CEMENTING RECORD   AMOUNT PULLED					PULLED	
9 5/8 36				1656				12 1/4				CI. C 625 sx 0						
7			26			5573			8 3/4			Cl. C 45 sx			0			
7 26		26	3840 DV Tool			8 3/4		Cl. C 665 sx			0							
							$\dashv$				_							
24.				LINER RECORD			25.			25.	TUBING RECORD							
SIZE	TOP		BOT	TTOM SACKS CEMENT			ENT				SIZ				ET PACKER SET			
	+-		-				2			27	2.7/8 4148'							
26. Perforation	record (i	nterval, si	ze, and nur	nber)				27.	ACI	D, SHOT,	FRA	ACTURE, C	EME	ENT, SQU	EEZE,	ETC.		
4255 - 4426								DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED						
				4255 - 4426						acid job w/ 7900 gals 15% IC200								
28. PRODUCTION																		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																		
04/20/2018 ES					ESP						F	Produ	ucing					
Date of Test Hours Tested		Cho	Choke Size		Prod'n For Test Period		1		Gas	as - MCF		Water - Bbl.		1	Oil Ratio			
04/20/2018 24			Test Period			30				22		1526		7	'33			
			alculated 24- Oil - Bbl. our Rate 30			Gas - MCF			Water - Bbl. Oil Gi 1526			avity - A	PI - (Cor	r.)				
				Na rate				_		1020								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood																		
31. List Attachments																		
C102, C104, WBD, Inclination Report, Logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby certi	forthat t	he infor	mation s	nown	n hotl	Latitude a sides of this	forn	n is to	710 0	ind comp	pto	Longitude		n knowla	doe av		D 1927 1983	
Signature	hn	7	Han		I	Printed Name April			U	Tit				Specialis			05/07/2018	
E-mail Addre	ss apri	I hood@	oxv.com															
			, ,															

SHU 282

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern New Mexico	Northwestern New Mexico						
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Rustler	1642	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	1764	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	2817	T. Miss_	T. Pictured Cliffs_	T. Penn. "D"					
T. 7 Rivers	3025	T. Devonian	T. Cliff House	T. Leadville					
T. Queen_	3562	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	3888	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	4184	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	5500	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry		T. Gr. Wash	T. Dakota						
T.Tubb_		T. Delaware Sand	T. Morrison						
T. Drinkard		T. Bone Springs	T.Todilto						
T. Abo		Т.	T. Entrada						
T. Wolfcamp		T.	T. Wingate						
T. Penn		T.	T. Chinle						
T. Cisco (Bough	1 C)	T.	T. Permian						

1. Cisco (Bough C)	1.	1.1 Cillian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of water	nflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1642	1764	122	Anhydrite and red shales				
1764	2817	1053	Salt section with anhydrite stringers and some shales				
2817	3025	208	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
3025	3562	537	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3562	3888	326	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3928	4182	296	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4182	5500	1316	Dolomite with rare silty sandstone, rare anhydrite				
5500			Silty-sandy interbedded limestone and dolomite				