

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

NMOCD

5. Lease Serial No.  
NMNM114988

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

HOBBS OGD

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

MAY 08 2018

8. Well Name and No.  
SEAWOLF 1-12 FED 95H

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL  
Email: Rebecca.Deal@dvn.com

RECEIVED

API Well No.  
30-025-43790

3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-228-8429

10. Field and Pool or Exploratory Area  
WC-025 G-09 S253336D;U WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T26S R33E NENE 170FNL 750FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Casing & Cement Operations

(8/12/17 - 8/15/17) Moved in spudder rig. Spud @ 2:00 8/13/17. TD 14-3/4" hole @ 1025'. RIH w/ 25 jts 10-3/4" 45.5# J-55 BTC csg, set @ 1020'. Lead w/ 630 sx CIC, yld 1.33 cu ft/sk. Tail w/ 350 sx CIC, yld 1.34 cu ft/sk. Disp w/ 95 bbls FW. Circ 118 bbls cmt to surf. Rig down & test to 500 psi compressive strength. Welded WH & tst to 900psi, ok. RR @ 17:30.

(11/11/17 - 11/28/17) RU & test BOPE 250/5000, annular 250/3500 for 10min each, OK. PT csg to 1500 psi for 30mins, OK. TD 9-7/8" hole @ 9687' & 8 3/4" hole @ 12,721'. RIH w/ 208 jts 7-5/8" 29.70# P-110 BTC csg & 72 jts 7-5/8" 29.70# P-110 STL, set @ 12,711.8'. Lead w/ 1230 sx cmt, yld 3.63 cu ft/sk. Tail w/ 135 sx cmt, yld 1.47 cu ft/sk. Disp w/ 578 bbls BW. Circ 0 bbls cmt to surf. Set packoff & tst to 10/000# for 10min, pull tst (40K), tst to 10,000# for 10min, l/d tools,

Toc?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #412017 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/24/2018 ()

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 04/23/2018

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APR 25 2018

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

*[Handwritten signature]*

**Additional data for EC transaction #412017 that would not fit on the form**

**32. Additional remarks, continued**

pump top job - 40bbls FW, 349 bbls 14.8# CIC cmt. R/D. N/D BOPE & lift, install quick flange and TA cap. RR @ 12:30.

(3/12/18 - 4/8/18) PT BOPE 250/10,000 & annular 250/5000 for 10min, OK. PT csg, OK. TD 6-3/4" hole @ 22,963'. RIH w/ 534 jts 5-1/2" 20# P-110 EAGLE SF csg & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 22,948.1'. Tail w/ 897sx CIH, yld 1.24 cu ft/sk. Disp w/ 506 bbls FW. EOC @ surf. Set packoff, perform pull test to 40K, OK. Install TA cap. Tst to 10,000psi. RR @ 06:00

