

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-34037
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hoover 27
8. Well Number	2
9. OGRID Number	1092
10. Pool name or Wildcat	Vacuum; Drinkard, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ARMSTRONG ENERGY CORPORATION

3. Address of Operator
P.O. BOX 1973, ROSWELL, NM 88202-1973

4. Well Location
Unit Letter K : 2145 feet from the South line and 1980 feet from the West line
Section 27 Township 17S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPN: INT TO PA Am
CASING/CEMENT JOB P&A NR _____
P&A R _____

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Rig up pluggers TAG CR, Circ MLF, Pressure test CSG
2. Pump 25' sx cement on top of retainer @ 1469' 40' SX
3. ~~Spot 35' sx cement @ 400'~~
4. Pump 100' Surface plug (fresh water)
Cut off wellhead 3' below GL, verify cmt to surface, Install P&A marker

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE VP - Operations DATE 5/30/2018

Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222

APPROVED BY: _____ TITLE _____ DATE _____

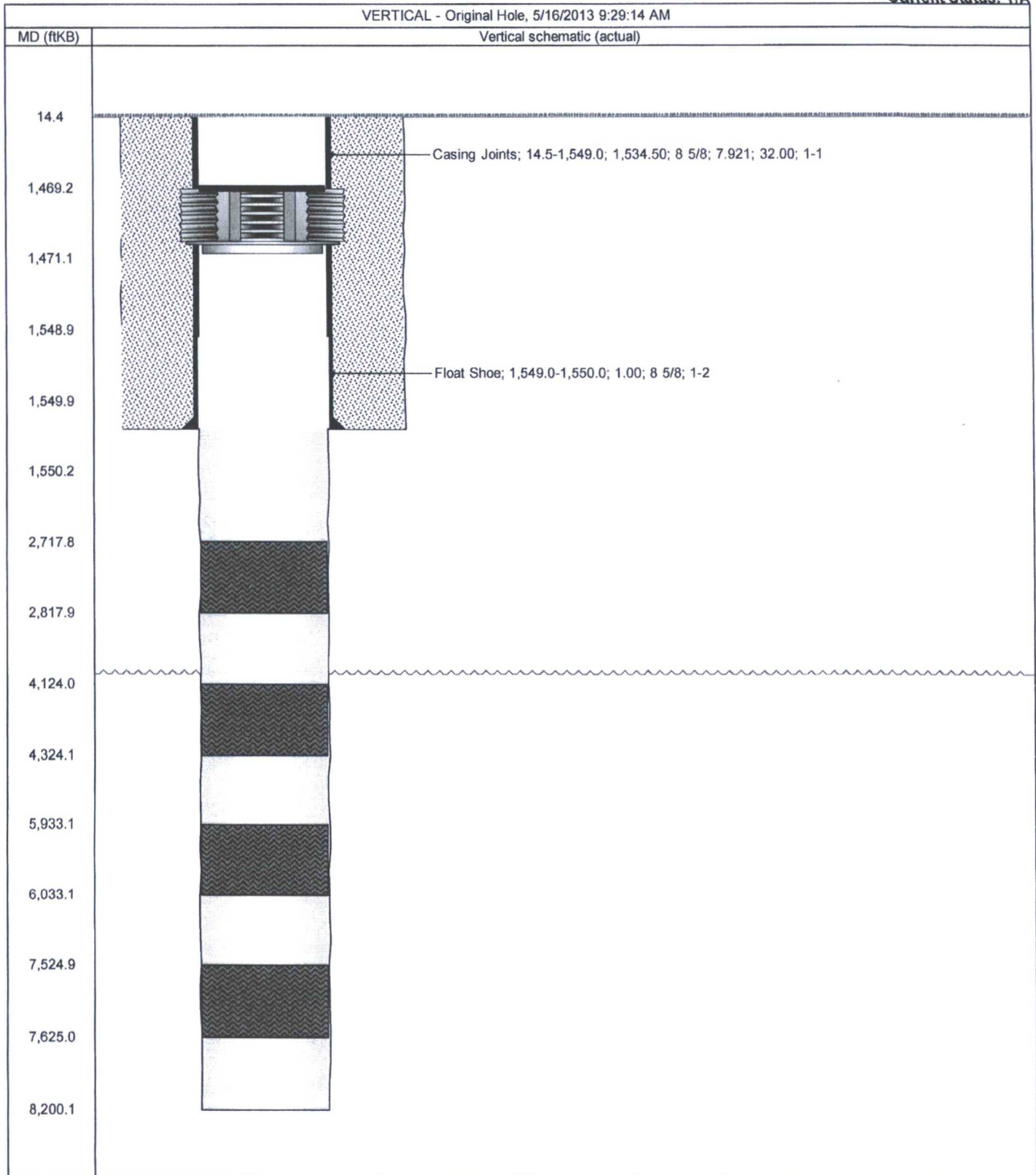
Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

Current Wellbore Schematic

WELL (PN): HOOVER 27 2(CVX) (628895)
 FIELD OFFICE: HOBBS
 FIELD: Vacuum; Drinkard, East
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 27-17S-35E, 2145 FSL & 1980 FWL
 ROUTE:
 ELEVATION: GL: 3,936.0 KB: 3,950.5 KB Height: 14.5
 DEPTHS: TD: 8,200.0

API #: 3002534037
 Serial #:
 SPUD DATE: 7/13/1997
 RIG RELEASE: 7/29/1997
 1ST SALES GAS:
 1ST SALES OIL:
 Current Status: T/A



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Wellbore Sections								Perforations			
Section Des		Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Date	Zone/Formation	Top (ftKB)	Btm (ftKB)			
Surface		17 1/2	14.5	1,550.0							
Production		7 7/8	1,550.0	8,200.0							

Casing String: Surface Run Date: 7/16/1997								General Notes	
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Date	Comment
Set Depth (ftKB)		1,550.0		Wellbore Original Hole					
Casing Joints	8 5/8	7.921	7.796	32.00	Unknown	14.5	1,549.0	7/30/1997	TD Well. Decide to TA well. Set cmt plugs @ 7625 -7525, 6033-5933, 4324-4124, 2818-2718, CR @ 1469'.
Float Shoe	8 5/8					1,549.0	1,550.0		

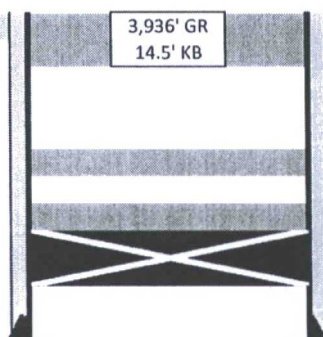
Cement Tops		TOC (ftKB)
Surface Casing Cement		14.5
Cement Plug		7,525.0
Cement Plug		5,933.0
Cement Plug		4,124.0
Cement Plug		2,718.0

Other In Hole							
Des	OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	
Cement Retainer	8 5/8		1,469.0	1,471.0	7/30/1997		



LAST UPDATED
5/29/2018
PROPOSED P & A
WELLBORE DIAGRAM

14.75" hole



CONDUCTOR
Propose 100' surface plug

Propose spot 35 sx @ 400'

Proposed 25 sx on top of retainer
Cement Retainer @ 1469' tested
to 1000psi, held

8 5/8" 32#/ft @ 1,550' KB
Cement circulated

Cement Plug @ 2718'-2818' 150 sx

Cement Plug @ 4124'-4324' 75 sx

Cement Plug @ 5933'-6033' 45 sx

Cement Plug @ 7525'-7625' 45 sx

TD 8200' OH

Armstrong Energy Corporation

Hoover 27 #2

UL K, 2145' FSL & 1980' FWL
Section 27, T17S, R35E
Lea, New Mexico

API Number **30-025-34037**
Spud Date 7/13/1997

Downhole Production
Equipment

Surface Production
Equipment

Notes

Acquired by Armstrong Energy
Corporation from Chevron U.S.A.
Inc. on 12/1/2017

Current Status : T/A

7.875" hole