

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; text-align: right;"> Form C-105 Revised August 1, 2011 </div>						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					
<div style="display: flex; justify-content: space-between;"> <div> HOBBS OCD MAY 29 2018 RECEIVED </div> </div>						1. WELL API NO. 30-025-44256					
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name CONVOY 28 STATE COM					
						6. Well Number: 702H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377					
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat WC-025 G-09 S243336I; UPPER WOLFCAMP					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	28	24S	33E		572'	NORTH	690'	EAST	LEA	
BH:	P	33	24S	33E		230'	SOUTH	765'	EAST	LEA	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)					
12/31/2017	04/03/2018	04/06/2018		05/19/2018		3521' GR					
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run					
MD 22,416' TVD 12,487'		MD 22,306' TVD 12,487'		YES		None					
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,902-22,306											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5# J-55		1,313'		17 1/2"		1115 SXS CL C/CIRC			
9 5/8"		40# J-55		5,101'		12 1/4"		1775 SXS CL C/CIRC			
7 5/8"		29.7# HCP-110		11,832'		8 3/4"		845 SXS CL C&H/ETOC		4,922'	
5 1/2"		20# CYHP -110		22,403'		6 3/4"		975 CL H ETOC		8,178'	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number) 12,902-22,306' 3 1/8" 1965 holes											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,902-22,306' Frac w/23,035,600Lbs proppant; 324,450 bbls load fld											
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
05/19/2018		FLOWING				PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
05/22/2018	24	64		4186	8606	6154	2056				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
	2085					40					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										30. Test Witnessed By	
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Date					
<i>Kay Maddox</i>		Kay Maddox		Regulatory Analyst		05/25/2018					
E-mail Address kay_maddox@eogresources.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	RUSTLER 1,214'	T. Canyon	BRUSHY 7,611'	T. Ojo Alamo	T. Penn A"
T. Salt	1,595'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	4,929'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville
T. Queen		T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres		T. Simpson		T. Mancos	T. McCracken
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash		T. Dakota	
T. Tubb		T. Delaware Sand		T. Morrison	
T. Drinkard		T. Bone Springs		T. Todilto	
T. Abo		T. T/1ST BONE SPRING SAND 10,129		T. Entrada	
T. Wolfcamp	12,333'	T. T/2ND BONE SPRING SAND 10,684		T. Wingate	
T. Penn		T. T/3RD BONE SPRING SAND 11,908		T. Chinle	
T. Cisco (Bough C)		T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology