Submit I Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natura Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S. First St. Artesia NM 88210 OIL CONSERVATION	30-025-44032
District III – (505) 334-6178 1220 Southest. Francis Dr.	5. Indicate Type of Lease STATE SEE
District IV – (505) 476-3460 Santa Fe, NIVI \$7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Papaya 10 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 201H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	Grama Ridge; Bone Spring, North
Unit Letter D : 215 feet from the North line and 1076 feet from the West line ,	
Section 10 Township 21S Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3688' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE Image: Commingle commin	JOB 🔽
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
4/21/18 Spud 17-1/2" hole. 4/24/18 Ran 13-3/8", 54.5#, J55 STC casing set at 1923'.	
Cement lead w/ 1360 sx Class C, 13.5 ppg, 1.75 CFS yield;	
tail w/ 250 sx Class C, 14.8 ppg, 1.35 CFS yield. Did not circulate.	
ETOC at 350' CBL. Casing test to 1500 psi. 4/25/18 Top out cement w/ 107 sx Class C, 14.8 ppg, 1.36 CFS yield. Circ	culated 16 sx cement to surface.
Released surface rig.	
	e Gas Capture Plan
Pł0////>	
Spud Date: 4/21/18 Rig Release Date:	-
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I hereby certify that the information above is true and complete to the best of my knowledge	and balief
Thereby centry that the information above is true and complete to the best of my knowledge and bench.	
SIGNATURE Man e TITLE Regulatory Analyst	5/30/18
Type or print name Stan Wagner / E-mail address:	PHONE: 432-686-3689
For State Use Only Al	
APPROVED BY: Male Shawn title AO/II DATE 6/7/2018	
Conditions of Approval (if any):	

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