

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44032
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Papaya 10 State
4. Well Location Unit Letter D 215 feet from the North line and 1076 feet from the West line Section 10 Township 21S Range 34E NMPM County Lea		8. Well Number 201H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3688' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Grama Ridge; Bone Spring, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/09/18 Resumed drilling 12-1/4" hole.
5/12/18 Ran 9-5/8", 40#, J55 LTC (0'-4396') DV tool at 3695'.
Ran 9-5/8", 40#, HCK55 LTC (4396'-5932')
5/13/18 1st stage: Cement lead w/ 420 sx Class C, 12.7 ppg, 2.32 CFS yield;
tail w/ 170 sx Class C, 14.8 ppg, 1.42 CFS yield.
Circulated 242 sx cement to surface.
2nd stage: Cement lead w/ 977 sx Class C, 12.7 ppg, 2.32 CFS yield;
tail w/ 95 sx Class C, 14.8 ppg, 1.42 CFS yield.
Circulated 290 sx cement to surface. Casing test to 1500 psi.
Resumed drilling 8-3/4" hole.

Provide Gas Capture Plan

Spud Date: **4/21/18**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 5/30/18

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: Maley Brown TITLE AO/II DATE 6/7/2018

Conditions of Approval (if any)