Submit 1 Copy Office	To Appropriate District	State of New Mo	~ 0 "	Form C-103
<u>District I</u> - (575		Energy, Minerals and Nati	ural Resources	Revised July 18, 2013
1625 N. French <u>District II</u> – (57	Dr., Hobbs, NM 88240 75) 748-1283	-	Blo	WELL API NO. 30-025-44060
811 S. First St.,	, Artesia, NM 88210	OIL CONSERVATION	ADIAR LONA	5. Indicate Type of Lease
District III – (5 1000 Rio Brazo	05) 334-6178 os Rd., Aztec, NM 87410	1220 South Sta Fra	ncis or.	STATE X FEE
District IV - (5	05) 476-3460 ncis Dr., Santa Fe, NM	Santa Fe, NM 8	1262 EF16	6. State Oil & Gas Lease No.
87505			a EU	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				RUBY 2 STATE COM
1. Type of Well: Oil Well Gas Well Other				8. Well Number 602H
2. Name of Operator EOG RESOURCES INC				9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or Wildcat HARDIN TANK; BONE SPRING
4. Well Location				TARBIN TARK, BONE OF KING
Unit Letter D : 220 feet from the NORTH line and 1277 feet from the WEST line				
Section 2 Township 26S Range 34E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3304' GR				
12. Check Annuagieta Day to Indicata Natives of Natice Barout on Other Data				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JO				
	COMMINGLE		0,10,110,102,112,11	
	OOP SYSTEM			-
OTHER: Tubing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
01/17/2018 Opened well to flowback Date of First Production				
	Date	of First Production		
05/18/2018 Ran 2 7/8" L-80 tbg and GLV's, set @ 12,494', put well back on production				
Spud Date:	10/05/2017	Rig Release Da	ato: 10/22	/2017
Spuu Daie.	10/03/2017	Kig Kelease Da	atc. 10/22	72017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
1/ 1/4				
SIGNATURE	. Kan Maddi	∕∕ TITLE Reg	ulatory Analyst	DATE 06/03/2018
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658				
For State Use Only				
APPROVED BY: VOICE PITLE AD/IL DATE 4/7/2018				
Conditions of Approval (if any):				