

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

OCD ~~Artesia~~ HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM57285

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 **HOBBS OCD**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INCORPORATEDContact: PATRICIA DONALD
E-Mail: PATRICIA_DONALD@XTOENERGY.COM3a. Address
6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 797073b. Phone No. (include area code)
Ph: 432-571-8220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

7. Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
LEA

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Onshore Order Variance |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO ENERGY INC. RESPECTFULLY SUBMITS THIS SUNDRY NOTICE OF INTENT TO UTILIZE A TEMPORARY LACT UNIT TO SELL OIL FROM THE MENTIONED WELL LOCATION.

REQUEST IS TO UTILIZE A CORIOLIS METER TO SELL OIL PRODUCTION FROM THE FLOWBACK STORAGE TANKS LOCATED ON THE PERLA NEGRA 6H WELL PAD. THIS CUSTODY TRANSFER METER IS DESIGNED, INSTALLED AND OPERATED IN OCCORDANCE WITH ALL APPLICABLE API STANDARDS.

METER WILL BE PROVEN WITH THE FIRST SALE OF OIL; BLM WILL BE NOTIFIED 24 HRS PRIOR TO SALE/ PROVING TO WITNESS.

3 WELLS ARE TO BE ASSOCIATED WITH THIS LACT:
ESPEJO 26 FED COM 001H 30-025-43741

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #420582 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 05/23/2018 (18DW0175SE)

Name (Printed/Typed) PATRICIA DONALD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/18/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval; if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MSB/OCD
5/30/2018

Additional data for EC transaction #420582 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM57285	NMNM57285	ESPEJO FEDERAL COM 1H	30-025-43741-00-X1	Sec 23 T19S R34E SWSE 275FSL 1580FEL
NMNM57285	NMNM57285	ESPEJO FEDERAL COM 2H	30-025-43742-00-X1	Sec 23 T19S R34E SWSE 275FSL 1630FEL
NMNM57285	NMNM57285	ESPEJO FEDERAL COM 3H	30-025-43777-00-X1	Sec 23 T19S R34E SWSE 275FSL 1640FEL
				32.639309 N Lat, 103.527672 W Lon

32. Additional remarks, continued

ESPEJO 26 FED COM 002H 30-025-43742
ESPEJO 26 FEC COM 003H 30-025-43777

LACT AND METER WILL BE LOCATED AT PERLA NEGRA FED COM 6H(30-025-43811) WELL LOCATED IN SEC:24
TOWNSHIP:19S RANGE:34E

COROLIS
Model: CMF 300 M355 NRA UE ZZZ
SERIAL# 142 600 50

TRANSMITTER
MODEL#2700C12ABAWAZX
SERIAL# 3321705

**Temporary Portable Coriolis Meter
Conditions of Approval
May 24, 2018**

Espejo Federal Com 1H – 3002543741
Espejo Federal Com 2H – 3002543742
Espejo Federal Com 3H – 3002543777
Lease NM57285 / CAs pending/ Sec. 23 SWSE, T19S, R34E

1. Approval is for meter number CMF300M355NRAUEZZZ – Serial No. 14260050 and transmitter number 2700C12ABAWAZX- Serial No. 3321705. Provide beginning totalizer reading prior to first load of oil being sold through meter.
2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer.
5. The custody transfer meter shall be proven during the first load of oil measured from the Espejo Federal Com wells and in conformance with Onshore Oil and Gas Order No. 4.III.D. or 43 CFR3174 as appropriate. The meter proving is to be witnessed by BLM contact 575-393-3612; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
6. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
10. All other provisions of Federal Regulations to include Onshore Oil and Gas Orders, 43 CFR 3173 & 3174, as appropriate to the production.
11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.

JDW 4.5.2018