SUNDRY NOTICES AND REPORTS ON WELLS Do not use this for time for programs to drift or to events an abandoned well. Use form for programs to drift or to events an abandoned well. Use form for programs to drift or to events an abandoned well. Use form for programs to drift or to events an abandoned well. Use form for programs to drift or to events an abandoned well. Use form for programs to drift or to events an abandoned well. Use form for programs to drift or to events SUBMIT IN TRIPLICATE - Other instructions on page 2 if yes of Well Got Got Well Got Well Got Well Got Well Got Well	Form 3160-5 (June_2015)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Hobbs					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
Abandoned well. Use form 3160-3 (APD) for such proposity. SUBMIT IN TRIPLICATE - Other Instructions on page 2 SUBMIT IN TRIPLICATE - Other Instructions on page 2 MAY 3 92018 Wall SuBMIT IN TRIPLICATE - Other Instructions on page 2 MAY 3 92018 Wall SuBMIT IN TRIPLICATE - Other Instructions on page 2 MAY 3 92018 Wall SuBMIT IN TRIPLICATE - Other Instructions on page 2 MAY 3 92018 Wall SuBMIT IN TRIPLICATE - Other Instructions on page 2 MAY 3 92018 Wall SuBMIT IN TRIPLICATE - Other Instructions on page 2 MAY 3 92018 Wall SuBMIT IN TRIPLICATE - Other Instructions on page 2 MAY 3 92018 Wall SuBMIT IN TRIPLICATE - Other Instructions on page 2 MAY 3 92018 Wall SuBMIT IN TRIPLICATE - Other Instructions on page 2 MAY 3 92018 Wall SuBMIT IN TRIPLICATE - Other Instructions on page 2 MAY 3 92018 Wall SuBMIT IN TRIPLICATE - Other Instructions on page 2 MAY 3 92018 Wall SuBMIT IN TRIPLICATE - Other Instructions on page 2 MAY 3 92018 MAY 3 92018 MAY 3 92018 MAY 4 920 MAY 5 92019	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals						5. Lease Serial No.		
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Col Well _ Cas Well _ Cas Well _ Coher BOUNDARY RADER 7 FED 214H Name Of Person View Radder 7 FED 214H Contact: JENNIFER HARMS RECEIVED 30:02574292 J. Addres; Addres; All Well No. 30:02574292 J. Addres; DEVON ENERGY PRODUCTION COMBRAM: jennfer harms@dvn.com 30:02574292 30:02574292 J. Addres; DEVON ENERGY PRODUCTION COMBRAM: jennfer harms@dvn.com 10: Field and hold a Exploratory Area Saw Set SHERIDAN AVENUE Dr. Field Staff Feb 214H 10: Field and hold a Exploratory Area Social CHT, OK 73102 Dr. Field Staff Feb 214H 10: Field and hold a Exploratory Area Social CHT, OK 73102 Dr. Field Staff Feb 214H 10: County or Partin, State Lead col driver Acidize Deepen Production (Start/Resume) Water Shu-Off Sobsequent Room Charge Plans Plug Baak Water Construction Recomplete Other Sobsequent Room Charge Plans Production (Start/Resume) Water Shu-Off Well Integrity Sobsequent Room Charge Plans Plug Baak Water Constructing the advection data data data and and a personante duration thereof Other Other Other I hand Abadomment Notice Charge P		SUBMIT IN	RIPLICATE - Other inst	tructions on	page 2	983 (CU Unit or CA/Agree	ment, Name and/or No.	
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	2. Name of Operator		Contact:	JENNIFER I		CEIVI	9. API Well No.		
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Signature (Electronic Submission) Date 05/08/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By			# Electronic Submission For DEVON ENER	SY PRODUCT	ON COMPAN, se	nt to the H	lobbs		
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Approved By	Signature	ubmission)		Date 05/08/2	018				
onditions of approval, if any, are attached. Approval of this notice does not warrant or ritify that the applicant holds legal or equitable title to those rights in the subject lease nich would entitle the applicant to conduct operations thereon. Office the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	· · · · · · · · · · · · · · · · · · ·		THIS SPACE FO	DR FEDER	L OR STATE	OFFICE	USE		
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Accepted for Record Only WLA/oCD 5/31/2018

Additional data for EC transaction #419330 that would not fit on the form

32. Additional remarks, continued

A. Eacility Operators Name: a) Foundation Energy Management, LLC b) Devon Energy Corp

B: Facility or well name/number: a) Bitsy Fed SWD 1 b) Todd 2 Water Treatment Facility

C. Type of Facility or well (WDW) (WIW): a) WDW b)

D.1) Location by 1/4 1/4 SE/4 NE/4 Section 7 Township 23S Range 32E

D.2) Location by 1/4 1/4 Section 2 Township 23S Range 31E

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approvals

This agency shall be notified of any change in your method or location of disposal

Compliance with all provisions of Onshore Order No. 7.

This agency shall be notified of any spill or discharge as required by NTL-3A.

This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.

Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by brids and other wildlife.

This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

if water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

Disposal at any other site will require prior approval.

Subject to like approval by NMOCD.

4/4/2017