Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	ces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-43863
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Fr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NN 50505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	10kg 130kg	
SUNDRY NO	TICES AND REPORTS OF WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROF	POSALS TO DRILL OR TO DEEPEN OR UG BACK	Hearns 34 State Com
PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR SECTION Gas Well Other	<i>,</i>
	Gas Well Other	8. Well Number 713H
2. Name of Operator EOG Resources, Inc	o.	9. OGRID Number 7377
3. Address of Operator	I TV 70700	10. Pool name or Wildcat
P.O. Box 2267 Midla 4. Well Location		*WC-025 G-09 S243336I; Upper Wolfcamp
Unit Letter P	: South line a	nd 533 feet from the East line
Section 34	Township 2:0 Tunge 502	NMPM County Lea
and the second second	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
the entire of the same	3485' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	,	•
NOTICE OF I	NTENTION TO: ☐ PLUG AND ABANDON ☐ REMEDIA	SUBSEQUENT REPORT OF: LWORK
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING		EMENT JOB
DOWNHOLE COMMINGLE]	_
CLOSED-LOOP SYSTEM	→	
OTHER:	OTHER:	oils and aive nortinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
6/2/18_ Spud_17-1/2" hole.		
	4.5#, J-55 STC at 1264'.	/
	100 sx Class C, 13.5 ppg, 1.76 CFS yield;	
tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield.		
Circulated 574 sx cement to surface. Good casing to 1500 psi.		
Released prese	et rig.	
		·
Spud Date: 6/2/18	Rig Release Date:	
Spud Date: 6/2/18	Rig Release Date:	
Spud Date: 6/2/18	Rig Release Date:	
	Rig Release Date:	owledge and belief.
I hereby certify that the information	n above is true and complete to the best of my known above.	nalvet 6/05/2018
I hereby certify that the information SIGNATURE 1	n above is true and complete to the best of my known above. TITLE Regulatory A	nalyst 6/05/2018
I hereby certify that the information SIGNATURE Stan Wagn	n above is true and complete to the best of my known and the state of	nalyst 6/05/2018
I hereby certify that the information SIGNATURE 1	n above is true and complete to the best of my known above. TITLE Regulatory A	nalyst 6/05/2018
I hereby certify that the information SIGNATURE Stan Wagn Type or print name	n above is true and complete to the best of my known and the state of	nalyst 6/05/2018