

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON OIL AND GAS WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM26395

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OGD

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

JUN 13 2018

8. Well Name and No.
PERLA NEGRA TB SEE BELOW2. Name of Operator
XTO ENERGY INC.Contact: PATTY R URIAS
E-Mail: PATTY_URIAS@XTOENERGY.COM

RECEIVED

9. API Well No.
30-025-411313a. Address
500 W. ILLINOIS, SUITE 100
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-620-4318
Fx: 432-618-353010. Field and Pool or Exploratory Area
LEA:BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T19S R34E Mer NMP 330FSL 400FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

REQUEST FOR FLARE METERING EXCEPTION

PERLA NEGRA TB

Because there is no flare meter at the PERLA NEGRA TB, XTO Energy Inc. is requesting the BLM acknowledge that its method for estimating volumes of flared production from Avalon Delaware Unit TB complies with NTL-4A and, therefore, that no flare meter is required at the PERLA NEGRA TB.

XTO estimates the flare start date based on a comparison of the metered sales volume to the daily average sales volumes. Specifically, XTO divides the theoretical flare volume (derived by the difference between the average sales volumes and the actual sales volume for a given duration) by the average daily sales volume and then multiplies that figure by 24 to determine an estimated

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #412524 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/01/2018 ()

Name (Printed/Typed) PATTY R URIAS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/26/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jonathon Shepard

Petroleum Engineer
Carlsbad Field Office

JUN 07 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MSS/OGD
6/14/2018

Additional data for EC transaction #412524 that would not fit on the form

32. Additional remarks, continued

number of hours.

The sales meter is the first meter for the production (there is no separate production meter). XTO determines the flared volumes by comparing the sales volume during the period of flaring to the average sales volume. Specifically, XTO subtracts the actual sales volume from an average of sales volume (both figures taken from the sales meter). XTO will use a rolling 12 month production average as requested by the BLM for future sundries, as we as revise our prior sundries and OGORs based on the 12 month average.

PERLA NEGRA TB

ASSOCIATED WELLS:

PERLA NEGRA FEDERAL COM #001H F 30-025-41131 LEA;BONE SPRING

PERLA NEGRA FEDERAL COM #002H F 30-025-42709 LEA;BONE SPRING

PERLA NEGRA FEDERAL COM #003H F 30-025-42710 LEA;BONE SPRING

PERLA NEGRA FEDERAL COM #004H F 30-025-42577 LEA;BONE SPRING

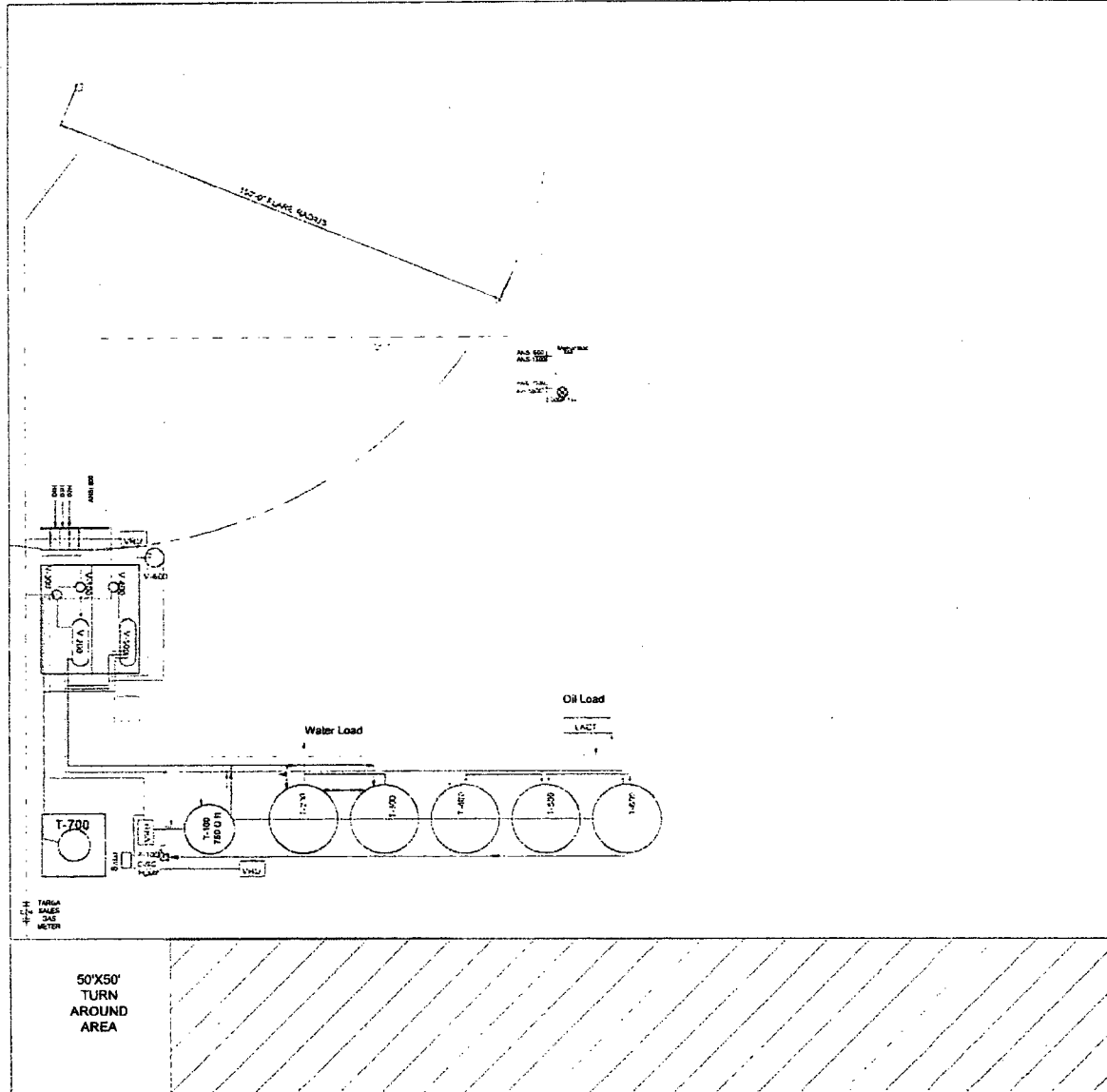
PERLA NEGRA TB

Month/Year	Avg Daily total	Rolling 12					
		Mo Hourly Avg	Mo Daily Avg				
2014							
January	354						
February	384						
March	361						
April	391						
May	357						
June	246						
July	254						
August	313						
September	298						
October	231						
November	219						
December	174						
12 Month Total	1735						
2015							
January	172	7	159	Total Rolling 12 Months	February-14	to	January-15
February	382	8	191	Total Rolling 12 Months	March-14	to	February-15
March	382	9	223	Total Rolling 12 Months	April-14	to	March-15
April	382	11	254	Total Rolling 12 Months	May-14	to	April-15
May	520	12	298	Total Rolling 12 Months	June-14	to	May-15
June	572	14	345	Total Rolling 12 Months	July-14	to	June-15
July	523	15	369	Total Rolling 12 Months	August-14	to	July-15
August	523	16	391	Total Rolling 12 Months	September-14	to	August-15
September	473	15	360	Total Rolling 12 Months	October-14	to	September-15
October	282	15	365	Total Rolling 12 Months	November-14	to	October-15
November	340	16	379	Total Rolling 12 Months	December-14	to	November-15
December	765	18	443	Total Rolling 12 Months	January-15	to	December-15
12 Month Total	5316						
2016							
January	799	15	356	Total Rolling 12 Months	February-15	to	January-16
February	615	17	408	Total Rolling 12 Months	March-15	to	February-16
March	582	19	456	Total Rolling 12 Months	April-15	to	March-16
April	550	21	502	Total Rolling 12 Months	May-15	to	April-16
May	467	23	541	Total Rolling 12 Months	June-15	to	May-16
June	673	25	597	Total Rolling 12 Months	July-15	to	June-16
July	821	26	618	Total Rolling 12 Months	August-15	to	July-16
August	821	27	643	Total Rolling 12 Months	September-15	to	August-16
September	970	26	617	Total Rolling 12 Months	October-15	to	September-16
October	521	26	632	Total Rolling 12 Months	November-15	to	October-16
November	478	25	608	Total Rolling 12 Months	December-15	to	November-16
December	292	26	632	Total Rolling 12 Months	January-16	to	December-16
12 Month Total	7589						
2017							

PERLA NEGRA TB

Month/Year	Avg Daily total	Rolling 12	Rolling 12			
		Mo Hourly	Mo Daily			
		Avg	Avg			
January	278	44	1052	Total Rolling 12 Months	February-16	to January-17
February	579	45	1069	Total Rolling 12 Months	March-16	to February-17
March	567	45	1084	Total Rolling 12 Months	April-16	to March-17

V-100	V-200	V-300	V-400	V-500	V-600	T-100	T-200	T-300	T-400	T-500	T-600	T-700
2 Phs Vertical Sep	3 Phs Horiz Sep	2 Phs Vertical Sep	2 Phs Vertical Sep	3 Phs Vertical Sep	Heater Treater	750 Gal Barrel	Water Tank	Water Tank	Oil Tank	Oil Tank	Oil Tank	Blowdown Tank
2' x 10'	2' x 15'	3' x 10'	3' x 10'	5' x 15'	6' x 20'	15'6" x 24'	1,000 BBL	1,000 BBL	1,000 BBL	1,000 BBL	1,000 BBL	210 BBL
1440#	125#	125#	1440#	125#	125#	15'6" x 24'	21'8" x 16'	21'8" x 16'	21'8" x 16'	21'8" x 16'	21'8" x 16'	10'-0" x 15'-0"



Notes:
 1) BLOW DOWN TANK BERM CALCULATED TO 20' X 20'
 2) 50' X 50' TURN AROUND AREA EXPANSION
 (Heater 140' from Barge)
 (Well 10' from out of ground 138' from Barge)

ISSUED
FOR
REVIEW

Revision	Description of Change	Date	By
0	Original Draft	9/11/13	DKB
0a	AS BUILT	7/29/14	DKB
0b	Issued for expansion review	10/22/14	FCF
0c	Issued for expansion review	10/23/14	DKB



PERLA NEGRA

TANK BATTERY
LEA COUNTY, NEW MEXICO

PLOT PLAN

XTO - PB - PNGR - OTBAT - PLOT - 000 - 4066 0b

Company	Division	Field	Facility	Doc Type	Equip	Doc #	Revision
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LAST REVIEWED 8-4-2014