Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-44020
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		E-5898
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bell Lake Unit South
PROPOSALS.) 1. Type of Well: Oil Well 🗵	Gas Well Other	8. Well Number 219H
2. Name of Operator	Gas Well U Other	9. OGRID Number
Kaiser-	Francis Oil Company	12361
3. Address of Operator		10. Pool name or Wildcat
	ox 21468, Tulsa, OK 74121-1468	Bell Lake; Bone Spring, North
4. Well Location		
	2202.9 feet from the South line and	503.2 feet from the West line
Section 1	Township 24S Range 33E	NMPM Lea County
		532'
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SEQUENT REPORT OF OCO
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WOF CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	001%
DOWNHOLE COMMINGLE		- JUN 132
CLOSED-LOOP SYSTEM		SEIVED
OTHER: Bradenhea	ad squeeze	od give pertinent dates includes estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Proposal:		
Kaiser-Francis recently logged the cement on the $5\frac{1}{2}$ " production casing and found it to be		
at 6530'. Our 9 5/8" shoe is at 5257'.		
We will tie onto the $5\frac{1}{2}$ " X 9 5/8" annulus and establish injection at 2.5 bpm at 620#.		
We will squeeze w/600 sxs cmt and displace to 3000'. This should leave cement across the		
shoe. A bond log will be run post squeeze.		
		
Spud Date: 1/11/18	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
\mathcal{L}		
SIGNATURE / Cur alpentur TITLE Mgr., Regulatory ComplianceDATE 6/4/18		
	7	For mot DIJONIC, 010 401 4214
Type or print name Charlotte Van Valkenburg E-mail address: Charlotv@kfoc.net PHONE: 918-491-4314 For State Use Only		
For State Use Only	Petroleum En	gineer/ /
APPROVED BY:	TITLE TITLE	DATE Ob/15/15

APPROVED BY:
Conditions of Approval (if any):