

District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BTA Oil Producers, LLC 104 South Pecos Midland, TX 79701		² OGRID Number 260297
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025 - 43725	⁵ Pool Name JENNINGS; UPPER BONE SPRING SHALE	⁶ Pool Code 97838
⁷ Property Code 305301	⁸ Property Name MESA 8105 JV-P	⁹ Well Number 31H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	1	26S	32E		383	NORTH	1897	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	26S	32E		217	SOUTH	2314	EAST	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 3/14/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	PLAINS MARKETING, L.P. P.O. BOX 4648 HOUSTON, TX	O
298751	REGENCY FIELD SERVICES LLC 2001 BRYAN ST, SUITE 3700 DALLAS, TX 75201	G
HOBBS OCD		
JUN 12 2018		

RECEIVED

IV. Well Completion Data

²¹ Spud Date 8/20/2017	²² Ready Date 02/25/18	²³ TD 20008'	²⁴ PBDT	²⁵ Perforations 9895' - 19895'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	838'	410 sx		
12 1/4"	9 5/8"	4769'	1550 sx		
8 3/4"	5 1/2"	20008'	3530 sx		
	2 7/8" tbg	9568'			

V. Well Test Data

³¹ Date New Oil 03/10/18	³² Gas Delivery Date 03/14/18	³³ Test Date 04/05/18	³⁴ Test Length 24 hr	³⁵ Tbg. Pressure 760	³⁶ Csg. Pressure 45C
³⁷ Choke Size 39/64	³⁸ Oil 1265	³⁹ Water 2049	⁴⁰ Gas 2149	⁴¹ Test Method Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kayla McConnell*

Printed name: KAYLA MCCONNELL

Title: REGULATORY ANALYST

E-mail Address: KMCCONNELL@BTAOIL.COM

Date: 6/12/2018

Phone: 432.682.3753

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*

Title: *Staff Mgr*

Approval Date: *6-12-18*

Pending BLM approvals will subsequently be reviewed and scanned

JUN 12 2018

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BTA OIL PRODUCERS, LLC			8. Lease Name and Well No. MESA 8105 JV-P 31H		
Contact: KAYLA MCCONNELL E-Mail: kmccconnell@btaoil.com			9. API Well No. 30-025-43725		
3. Address 104 SOUTH PECOS MIDLAND, TX 79701			10. Field and Pool, or Exploratory JENNINGS UPPER BN SP		
3a. Phone No. (include area code) Ph: 432-682-3753			11. Sec., T., R., M., or Block and Survey or Area Sec 1 T26S R32E Mer		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 1 T26S R32E Mer At surface 283FNL 1897FEL At top prod interval reported below 389FNL 2304FEL Sec 12 T26S R32E Mer At total depth 217FSL 2314FEL			12. County or Parish LEA		
14. Date Spudded 08/20/2018			13. State NM		
15. Date T.D. Reached 09/17/2018			17. Elevations (DF, KB, RT, GL)* 3354 GL		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/25/2018					
18. Total Depth: MD TVD 20008 9851		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	838		410		0	
12.250	9.625 J55	40.0	0	4769		1550		0	
8.750	5.500 P110	17.0	0	20008		3530		3300	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9568	9555						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9895	19895	9895 TO 19895			OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
9895 TO 19895	ACDZ W/2437 BBL ACID, FRAC W/529,197 BBL FLUID & 12.01 MM# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/10/2018	04/05/2018	24	→	1265.0	2149.0	2049.0	42.8		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
39/64	760	450.0	→	1265	2149	2049		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #423630 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4843			RUSTLER	805
CHERRY CANYON	6099			TOP SALT	1177
BRUSHY CANYON	7495			BASE SALT	4249
BONE SPRING LIME	9031			DELAWARE	4808
LEONARD	9068			BELL CANYON	4843
AVALON	9666			CHERRY CANYON	6099
				BRUSHY CANYON	7495
				BONE SPRING LIME	9031

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #423630 Verified by the BLM Well Information System.
For BTA OIL PRODUCERS, LLC, sent to the Hobbs

Name (please print) KAYLA MCCONNELLTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 06/12/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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