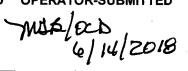
			- O	<b>5</b>			
(June 2015)  DE	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
UNITED STATES (June 2015)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposils of Interior abandoned well. Use form 3160-3 (APD) for such proposals					5. Lease Serial No. NMNM64606		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. AIRBONITA 12 FE	8. Well Name and No. AIRBONITA 12 FEDERAL COM 2H	
2. Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM					9. API Well No. 30-025-40179		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210			3b. Phone No. (include area code) Ph: 575-748-1549		10. Field and Pool or Exploratory Area RED TANK BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 12 T22S R32E SWSE 375FSL 1980FEL					LEA COUNTY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOTIC	E, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☑ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen		uction (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		amation	■ Well Integrity	
☐ Subsequent Report	Casing Repair		☐ New Construction		mplete	Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug ☐ Plug			porarily Abandon or Disposal	ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re pandonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations and me n file with BLM/I e completion or r	sured and true IA. Required ecompletion in	vertical depths of all pertine subsequent reports must be a new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once	
COG OPERATING LLC RESP	PECTFULLY REQUEST	TO FLARE AT	THE AIRBO	NITA 12 FE	DERAL COM #2H.	•	
FROM 4/20/18 TO 7/19/18.							
# OF WELLS TO FLARE: 1 AIRBONITA 12 FED COM #2	H: 30-025-40179					v	
BBLS OIL/DAY: 40 MCF/DAY: 90							
14. I hereby certify that the foregoing is	Electronic Submission #	413184 verifie	d by the BLM V	/eil Informat	ion System		
For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/02/2018 ()							
Name (Printed/Typed) CATHY S	EELY		Title ENG	NEERING	rech		
Signature (Electronic S	Submission)		Date 05/02	/2018			
	THIS SPACE FO		L OR STAT	E OFFICE	USE		
Approved By	Jonathon Shep	ard 	Title	PETROL	EUM ENGINEER	5/30/20/3 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office (	B		·	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.