DE	UNITED STATES PARTMENT OF THE I	S NTERIOR Carlsbad GEMENT BTS ON WELLS OCD	FORM OMB N Fxpires: I	APPROVED 10. 1004-0137 anuary 31, 2018
BL SUNDRY I	JREAU OF LAND MANA NOTICES AND REPO	RTS ON WELLS	I I I I I I I I I I I I I I I I I I I	
Do not use this abandoned wel	s form for proposals to I.  Use form 3160-3 (AP	drill or to re-enter an D) for such proposals	Hobb Sf Indian, Allottee	or Tribe Name
	RIPLICATE - Other inst	880	7 If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well		JUN 2	0 2018 8. Well Name and No.	
Gas Well Gas Well Oth			FOX 30 FED CO	M 705H
2. Name of Operator EOG RESOURCES INCORPO	Contact: DRATEDE-Mail: ELIZABET	ELIZABTH CASTILL	9. API Well No. 30-025-44557-0	0 <b>0-X</b> 1
3a. Address	<u> </u>	3b. Phone No. (include area code) Ph: 432-686-3697	10. Field and Pool or RED HILLS-WO	Exploratory Area OLFCAMP, WEST (G
MIDLAND, TX 79702	P. M. on Suman Description		11 County of Derich	
4. Location of Well (Footage, Sec., T.,		)	11. County or Parish,	
Sec 30 T25S R34E NWSE 219 32.100262 N Lat, 103.506706			LEA COUNTY,	NM
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off
	Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity
Subsequent Report	Casing Repair	□ New Construction	C Recomplete	Other Drilling Operations
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Brining operations
13. Describe Proposed or Completed Ope	Convert to Injection	Plug Back	U Water Disposal	
following completion of the involved	operations. If the operation re	the Bond No. on file with BLM/BIA sults in a multiple completion or reco	mpletion in a new interval, a Form 310	60-4 must be filed once
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin 5/25/2018 Resumed drilling 8-3/4" hole.	operations. If the operation re andonment Notices must be fil	sults in a multiple completion or reco	mpletion in a new interval, a Form 310	60-4 must be filed once
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## Revisions to Operator-Submitted EC Data for Sundry Notice #422039

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM112279	NMNM112279
Agreement:		
Operator:	EOG RESOURCES, INC.	EOG RESOURCES INCORPORATED
	ATTN: ELIZABETH CASTILLO P.O. BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3697	MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	ELIZABTH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM	ELIZABTH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM
	Ph: 432-686-3697	Ph: 432-686-3697
Tech Contact:	ELIZABTH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM	ELIZABTH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM
	Ph: 432-686-3697	Ph: 432-686-3697
Location: State:	NM LEA	NM LEA
County: Field/Pool:	S253336D; UPPER WOLFCAMP	RED HILLS-WOLFCAMP, WEST (GAS)
Well/Facility:	FOX 30 FED COM 705H Sec 30 T25S R34E Mer NMP NWSE 2192FSL 1928FEL	FOX 30 FED COM 705H Sec 30 T25S R34E NWSE 2192FSL 1928FEL 32.100262 N Lat, 103.506706 W Lon