DEPARTMENT (BUREAU OF LAN SUNDRY NOTICES AN	DF THE INTERIOR ND MANAGEMENT D REPORTS ON WELL TO A TO	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM14492
		hh.
SUBMIT IN TRIPLICATE - (Other instructions on PADBBS OCT	If Unit or CA/Agreement, Name and/or No.
Gas Well 🗂 Other	JUN 27 2018	8. Well Name and No. MESA 8105 JV P 11H
rator RODUCERS E-Mail:	Contact: KAYLA MCCONNELL kmcconnell@btaoil.com	9. API Well No. 30-025-42847-00-X1
	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
H PECOS STREET TX 79701	Ph: 432-682-3753 Ext: 106	JENNINGS
	Ph: 432-682-3753 Ext: 106	
1	DEPARTMENT O BUREAU OF LAN SUNDRY NOTICES AN Do not use this form for proj abandoned well. Use form 31 SUBMIT IN TRIPLICATE - O	Gas Well Other JUN 27 (010 rator Contact: KAYLA MCCONNELL RODUCERS E-Mail: kmcconnell@btaoil.com ECEIVEI

TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Hydraulic Fracture	
	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/9/2017 - 2/3/2017: MIRU. Load and test annulus. Perforate Bone Spring 10122-14807'. Acdz w/2132 bbl acid, Frac w/217,735 bbl fluid & 4,732 tons sand.

2/11/2017 - 2/12/2017: Drilled out Plugs.

2/16/2017: Set 2 7/8" production tbg @ 9,134' & pkr @ 9,104'.

2/17/2017: Begin flowing back and testing.

2/20/2017: Date of first production.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #408069 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/16/2018 (18PP0772SE)						
Name(Printed/Typed)	KAYLA MCCONNELL	Title	REGULATORY ANALYST			
Signature	(Electronic Submission)	Date	03/15/2018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACC	CEPTED		IONATHON SHEPARD PETROELUM ENGINEER	Date 06/20/2018		
Conditions of approval, if ar certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	e Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) **	BLM REVISED ** BLM REVISED ** BLM RE	VISE	D ** BLM REVISED ** BLM RE	VISED **		