Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS

5 Lease Serial No.

NMNM26079 Do not use this form for proposals to drill or to re-ent indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such pr 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 Well Name and No. STREETCAR 15 FED 701H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: STAN WAGNER API Well No. EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.co 30-025-44537-00-X1 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Ph: 432-686-3689 RED HILLS-WOLFCAMP, WEST (GAS) MIDLAND, TX 79702 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25S R33E SESE 249FSL 323FEL LEA COUNTY, NM 32.123978 N Lat, 103.552704 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ■ Well Integrity □ Reclamation Subsequent Report □ Casing Repair ■ New Construction □ Recomplete Other Drilling Operations ☐ Final Abandonment Notice □ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 6/09/18 TD at 17242' MD. 6/10/18 Ran 5-1/2", 20#, ECP-110 VAM TOP HT (0'-11114') Ran 5-1/2", 20#, ECP-110 VAM SFC (11114'-17223') 6/11/18 Cement w/ 540 sx Class H, 14.5 ppg, 1.26 CFS yield. Casing tested to 5190 psi. ETOC at 10824' LP. 6/12/18 Rig released. 14. I hereby certify that the foregoing is true and correct Electronic Submission #423707 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP1238SE) STAN WAGNER Title **REGULATORY ANALYST** Name (Printed/Typed) (Electronic Submission) Signature 06/12/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JONATHON SHEPARD TitlePETROELUM ENGINEER Approved By Date 06/20/2018 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United